

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251120000

**Completion Report**

Spud Date: November 18, 2017

OTC Prod. Unit No.: 04722356200000

Drilling Finished Date: December 27, 2017

1st Prod Date: March 26, 2018

Completion Date: March 04, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GARY HAJEK 2008 18-1LOH

Purchaser/Measurer: TALL OAK

Location: GARFIELD 19 20N 8W  
NW NE NW NW  
2351 FSL 764 FWL of 1/4 SEC  
Latitude: 36.201747 Longitude: -98.100919  
Derrick Elevation: 1267 Ground Elevation: 1242

First Sales Date: 4-4-2018

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650  
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673114		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	687		275	SURFACE
PRODUCTION	7"	29#	P-110	8044		690	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	4931	0	0	7962	12893

**Total Depth: 12903**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7879	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2018	MISSISSIPPIAN	207	39.5	730	3526	1492	GAS LIFT		64	161

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL								
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>646703</td> <td>640</td> </tr> </table>		Order No	Unit Size	646703	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td colspan="2">There are no Perf. Intervals records to display.</td> </tr> </table>		From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size										
646703	640										
From	To										
There are no Perf. Intervals records to display.											
<div>Acid Volumes</div> <table> <tr> <td>63,630 GALLONS 15% HCL</td> </tr> </table>		63,630 GALLONS 15% HCL	<div>Fracture Treatments</div> <table> <tr> <td>7,020,519 LBS PROPPANT. 29% 100 MESH, 71% 40/70 SAND. 299,629 BBL SLICK WATER</td> </tr> </table>		7,020,519 LBS PROPPANT. 29% 100 MESH, 71% 40/70 SAND. 299,629 BBL SLICK WATER						
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7,020,519 LBS PROPPANT. 29% 100 MESH, 71% 40/70 SAND. 299,629 BBL SLICK WATER											

Formation	Top
MISSISSIPPIAN	7399

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 7" SHOE AT 8044'. TO TERMINUS AT 12903'. OCC - THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 18 TWP: 20N RGE: 8W County: GARFIELD  NE NE NW NW  206 FNL 1018 FWL of 1/4 SEC  Depth of Deviation: 6691 Radius of Turn: 1222 Direction: 6 Total Length: 4859  Measured Total Depth: 12903 True Vertical Depth: 7814 End Pt. Location From Release, Unit or Property Line: 206

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<div>Status: Accepted</div> <div>1139565</div>