Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073256370000 **Completion Report** Spud Date: May 12, 2017

Drilling Finished Date: June 17, 2017 OTC Prod. Unit No.: 07322252700000

1st Prod Date: November 02, 2017

Completion Date: October 30, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JUNIOR 1909 24 1H Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 25 19N 9W First Sales Date: 11-2-17

NW NW NE NE

233 FNL 1014 FEL of 1/4 SEC

Latitude: 36.100554 Longitude: -98.10685 Derrick Elevation: 1176 Ground Elevation: 1151

Operator: GASTAR EXPLORATION INC 23199

> 1331 LAMAR STE 650 HOUSTON, TX 77010-3131

Completion Type					
Х	Single Zone				
Multiple Zone					
Commingled					

Location Exception
Order No
679397

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8"	36#	J-55	475		225	SURFACE	
PRODUCTION	7"	29#	P-110	8395		690	7282	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	5027	0	0	8232	13259

Total Depth: 13262

Packer					
Depth	Brand & Type				
8150	WEATHERFORD AS III				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 14, 2017	MISSISSIPPIAN	290	40	727	2506	2263	GAS LIFT		64	140	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
642978	640					
642978	640					

Perforated Intervals					
From	То				
There are no Perf. Intervals records to display.					

Acid Volumes 210,076 GAL ACID

Fracture Treatments

6,936,824 LB PROPPANT. 24% 100 MESH, 76% 40/70 SAND.

376,193 BBL SLICKWATER

Formation	Тор
MISSISSIPPI	8006

Were open hole logs run? Yes Date last log run: June 15, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OPEN HOLE COMPLETION FROM 7" SHOE AT 8395' TO TERMINUS @ 13,262'. OCC - THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 24 TWP: 19N RGE: 9W County: KINGFISHER

NW NE NE NE

197 FNL 651 FEL of 1/4 SEC

Depth of Deviation: 7403 Radius of Turn: 804 Direction: 359 Total Length: 4867

Measured Total Depth: 13262 True Vertical Depth: 8143 End Pt. Location From Release, Unit or Property Line: 197

FOR COMMISSION USE ONLY

1139003

Status: Accepted

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