

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051236430001

Completion Report

Spud Date: July 25, 2017

OTC Prod. Unit No.: 051-222434-0-0000

Drilling Finished Date: September 02, 2017

1st Prod Date: October 17, 2017

Completion Date: October 06, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EISENHOUR 1H-25X

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 10/17/2017

Location: GRADY 24 8N 5W
S2 S2 SE SW
300 FSL 1980 FWL of 1/4 SEC
Latitude: 35.146588 Longitude: -97.681208
Derrick Elevation: 1338 Ground Elevation: 1314

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 679580 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8" | 36# | J-55 | 738 | | 280 | SURF |
| PRODUCTION | 5 1/2" | 20# | P-110 | 18375 | | 2160 | 51 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18375

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 11, 2017 | WOODFORD | 369 | 40 | 977 | 2648 | 242 | FLOWING | 1000 | 32 | 466 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 598370 | 640 |
| 601838 | NPT |
| 676088 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 11000 | 18272 |

Acid Volumes

| |
|---------------------|
| 15% HCL - 979 BBLs. |
|---------------------|

Fracture Treatments

| |
|--|
| TOTAL FLUIDS - 329,630 BBLs. TOTAL PROPPANT - 10,044,480 LBS. |
|--|

| Formation | Top |
|-----------|-------|
| WOODFORD | 10587 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 8N RGE: 5W County: GRADY

NW NW NW SE

2636 FSL 2419 FEL of 1/4 SEC

Depth of Deviation: 9927 Radius of Turn: 692 Direction: 175 Total Length: 7272

Measured Total Depth: 18375 True Vertical Depth: 10654 End Pt. Location From Release, Unit or Property Line: 2419

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Status: Accepted