

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242190000

Completion Report

Spud Date: November 24, 2017

OTC Prod. Unit No.: 051-223108-0-0000

Drilling Finished Date: December 11, 2017

1st Prod Date: February 27, 2018

Completion Date: February 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PICKARD 1H-17X

Purchaser/Measurer: ENABLE GATHERING

Location: GRADY 8 8N 5W
NE SW SE SE
400 FSL 740 FEL of 1/4 SEC
Latitude: 35.175818 Longitude: -97.743295
Derrick Elevation: 1380 Ground Elevation: 1356

First Sales Date: 2/27/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673269		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1484		405	SURF
PRODUCTION	5 1/2" & 7"	26#	P-110	21155		2165	303

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21173

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2018	WOODFORD	295	40	396	1342	2544	FLOWING	1000	64	226

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
673268	MULTIUNIT
670842	640

Perforated Intervals	
From	To
12878	21061

Acid Volumes
15% HCL = 451 BBLS

Fracture Treatments
TOTAL FLUIDS = 357,949 BBLS TOTAL PROPPANT = 12,844,560 LBS

Formation	Top
WOODFORD	12254

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 20 TWP: 8N RGE: 5W County: GRADY SW SE SE SE 103 FSL 385 FEL of 1/4 SEC Depth of Deviation: 10220 Radius of Turn: 842 Direction: 178 Total Length: 8183 Measured Total Depth: 21173 True Vertical Depth: 10983 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY	
Status: Accepted	1139508