

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250810000

Completion Report

Spud Date: October 13, 2017

OTC Prod. Unit No.: 017-222826-0-0000

Drilling Finished Date: November 06, 2017

1st Prod Date: January 03, 2018

Completion Date: December 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARRY 1408 1H-6X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 6 14N 8W
NW NE NE NE
310 FNL 360 FEL of 1/4 SEC
Latitude: 35.724477 Longitude: -98.08457
Derrick Elevation: 1240 Ground Elevation: 1216

First Sales Date: 1/3/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669644		670786	
	Commingled			670141	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1516		370	SURF
PRODUCTION	5 1/2"	20#	P-110 ICY	20337		2600	SURF

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2018	MISSISSIPPI SOLID	324	40	1739	5367	417	FLOWING	1041	66	122

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
160297	640
669643	MULTIUNIT

Perforated Intervals	
From	To
9973	20038

Acid Volumes	
15% HCL - 718 BBLS	

Fracture Treatments	
TOTAL FLUIDS = 496,387 BBLS	
TOTAL PROPPANT = 21,059,430 LBS	

Formation	Top
MISSISSIPPI SOLID	9674

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 7 TWP: 14N RGE: 8W County: CANADIAN SW SW SE SE 57 FSL 1124 FEL of 1/4 SEC Depth of Deviation: 9220 Radius of Turn: 416 Direction: 181 Total Length: 10065 Measured Total Depth: 20337 True Vertical Depth: 9937 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY	
Status: Accepted	1139702