Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017250810000

OTC Prod. Unit No.: 017-222826-0-0000

Completion Report

Spud Date: October 13, 2017

Drilling Finished Date: November 06, 2017 1st Prod Date: January 03, 2018 Completion Date: December 22, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST

First Sales Date: 1/3/2018

HORIZONTAL HOLE

Well Name: HARRY 1408 1H-6X

Drill Type:

Location: CANADIAN 6 14N 8W NW NE NE NE 310 FNL 360 FEL of 1/4 SEC Latitude: 35.724477 Longitude: -98.08457 Derrick Elevation: 1240 Ground Elevation: 1216

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception						Increased Density							
Х	Single Zone		Order No						Order No						
	Multiple Zone		669644					670786							
	Commingled	Commingled						670141							
		Casing and Cement													
		Т	уре		Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT		
		SUF	RFACE	9 5/8		36#	J-ł	J-55		16		370	SURF		
		PROD	UCTION	5 1/		20#	P-11() ICY	ICY 20337			2600	SURF		
			Liner								•				
		Туре	Size	Weig	ght	Grade	Lengt	h	PSI	SAX	То	p Depth	Bottom Depth		
	There are no Liner records to display.									•					

Total Depth: 20337

Pac	ker	PI	ug			
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Completion and Test Data by Producing Formation Formation Name: MISSISSIPPI SOLID Code: 351MSSSD Order No Order Treatments TOTAL FLUIDS = 496,387 BBLS TOTAL PROPPANT = 21.059,430 LBS Order unsue drilling circumstances encountered? No Date last log run: Were unsuel drilling circumstances encountered? No Explanation:	Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Formation Name: MISSISSIPPI SOLID Code: 351MSSSD Class: OL Spacing Orders Perforated intervals Perforated intervals 160297 640 9973 20038 669643 MULTIUNIT Practure Treatments 15% HCL - 718 BBLS TOTAL FLUIDS = 496;387 BBLS TOTAL FLUIDS = 496;387 BBLS TOTAL PROPPANT = 21,059,430 LBS Formation Top MISSISSIPPI SOLID 9674 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Explanation: Other Remarks CC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTUNIT ORDERS HAVE BEEN ISSUED. Difference Lateral Holes Sec: 7 TWP: 14N RGE: 8W County: CANADIAN SW SW SE SE 57 FSL 1124 FEL of 1/4 SEC SP SUCOUNTY: CANADIAN SW SW SE SE 57 FSL 1124 FEL of 1/4 SEC Paperiation: 124 Foreion: 181 Total Length: 10065	Feb 20, 2018	MISSISSIPF	PI SOLID	324	40	1739	5367	417	FLOWING	1041	66	122	
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Measured Total Depth: 20337 True Vertical Depth: 9937 End Pt. Location From Release, Unit or Property Line: 57	Depth of Devia	tion: 9220 Radi	us of Turn: 4	16 Direction	: 181 Total L	ength: 1006	5						
	Measured Tota	l Depth: 20337	True Vertica	al Depth: 993	7 End Pt. L	ocation From	Release, Unit c	or Property L	ine: 57				

FOR COMMISSION USE ONLY

Status: Accepted

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