

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239030000

Completion Report

Spud Date: January 11, 2018

OTC Prod. Unit No.: 011-223707

Drilling Finished Date: March 25, 2018

1st Prod Date: May 12, 2018

Completion Date: May 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: KERR FIU 1-16-9HM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 16 13N 12W
SE SW SE SE
225 FSL 715 FEL of 1/4 SEC
Derrick Elevation: 1649 Ground Elevation: 1619

First Sales Date: 5/12/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674549		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54	J-55	1504		600	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11389		870	6039
PRODUCTION	5 1/2	23	P-110	23745		3423	10900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24104

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2018	MISSISSIPPIAN			15845		3839	FLOWING	3210	34/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
672674		MULTI UNIT		14155			23574		
Acid Volumes				Fracture Treatments					
83 BBLS 15% HCL ACID				353,438 BBLS OF FLUID & 19,034,380 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	13997

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT HAS BEEN ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUINT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 9 TWP: 13N RGE: 12W County: BLAINE NW NE NE NE 48 FNL 393 FEL of 1/4 SEC Depth of Deviation: 13703 Radius of Turn: 495 Direction: 2 Total Length: 9949 Measured Total Depth: 24104 True Vertical Depth: 13733 End Pt. Location From Release, Unit or Property Line: 48

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<div>Status: Accepted</div> <div>1139586</div>