# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011239290000 **Completion Report** Spud Date: February 05, 2018

OTC Prod. Unit No.: 011-223398-0-0000 Drilling Finished Date: March 29, 2018

1st Prod Date: April 18, 2018

Completion Date: April 14, 2018

First Sales Date: 4/18/2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: ICE 1613 1H-32 Purchaser/Measurer: TOM-STACK LLC

BLAINE 32 16N 13W Location:

SE SW SE SE 250 FSL 900 FEL of 1/4 SEC

Latitude: 35.812983 Longitude: 98.599687 Derrick Elevation: 1777 Ground Elevation: 1749

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
678251

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	482		350	SURF	
INTERMEDIATE	9 5/8	40	P-110	9722		1200	SURF	
PRODUCTION	5 1/2	20	P-110	15824		3001	SURF	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 15857

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

July 20, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2018	MISSISSIPPI LIME	628	40	4250	6768	375	FLOWING	1000	20	252

### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders						
Unit Size						
640						

Perforated Intervals				
From To				
11994	15857			

Acid Volumes
HCL 15% = 280BBLS

Fracture Treatments	
TOTAL FLUIDS = 167,948BBLS TOTAL PROPPANT = 7,223,150	

Formation	Тор
MISSISSIPPI LIME	11763

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### **Lateral Holes**

Sec: 32 TWP: 16N RGE: 13W County: BLAINE

SW SE NE NE

1049 FNL 377 FEL of 1/4 SEC

Depth of Deviation: 11400 Radius of Turn: 477 Direction: 2 Total Length: 3760

Measured Total Depth: 15857 True Vertical Depth: 11636 End Pt. Location From Release, Unit or Property Line: 377

## FOR COMMISSION USE ONLY

1139615

Status: Accepted

July 20, 2018 2 of 2