Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043236200000 **Completion Report** Spud Date: May 07, 2018

OTC Prod. Unit No.: 04322370200000 Drilling Finished Date: May 27, 2018

1st Prod Date: June 27, 2018

Completion Date: June 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VICKIE 6 OB #1HC Purchaser/Measurer: MEWBOURNE MARKETING

DEWEY 7 17N 18W First Sales Date: 06/27/2018 Location:

N2 N2 N2 NE 230 FNL 1320 FEL of 1/4 SEC

Derrick Elevation: 2086 Ground Elevation: 2064

Operator: MEWBOURNE OIL COMPANY 6722

PO BOX 7698

3620 OLD BULLARD RD TYLER, TX 75711-7698

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
671183

Increased Density	
Order No	
669617	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1520		530	SURFACE	
PRODUCTION	7	29	P-110	8378		485	1000	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	5575	0	460	8284	13859

Total Depth: 13878

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plu	ug					
Depth	Plug Type					
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2018	CLEVELAND	202	42.66	702	3475	2911	FLOWING	2221	36/64	

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Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
613985	640				

Perforated Intervals					
From	То				
9316	13859				

Acid Volumes

40,000 GALS 15% NEFE HCL ACID

Fracture Treatments

FRACED WITH 4,070,000 GALS SLICK WATER CARRYING 4,360,000 LBS 30/50 WHITE SAND & 640,000# 30/50 RESIN COATED SAND (PREFERRED GARNET)

Formation	Тор
CLEVELAND	8915

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS BOTH PERFORATED FROM 9316' TO 13859' AS WELL AS OPEN HOLE COMPLETION FROM THE END OF THE 4 1/2" LINER AT 13859' TO TERMINUS AT 13878'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 17N RGE: 18W County: DEWEY

SE NE NW NE

340 FNL 1442 FEL of 1/4 SEC

Depth of Deviation: 8378 Radius of Turn: 622 Direction: 1 Total Length: 4562

Measured Total Depth: 13878 True Vertical Depth: 8924 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

1139743

Status: Accepted

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