

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242010000

**Completion Report**

Spud Date: October 10, 2017

OTC Prod. Unit No.: 051-223043-0-0000

Drilling Finished Date: December 31, 2017

1st Prod Date: March 08, 2018

Completion Date: February 12, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VAN SCHUYVER 1H-25-24

Purchaser/Measurer: ENABLE

Location: GRADY 25 8N 7W  
SW SE SE SE  
260 FSL 420 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 3/14/2018

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170  
AUSTIN, TX 78759-7279

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673109		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			115			
SURFACE	13-3/8	54.5	J-55	1549	1000	1010	SURFACE
INTERMEDIATE	9-5/8	40	P-110	8835	1000	1065	SURFACE
PRODUCTION	5 1/2	23	P-110	20981	12150	2980	9300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22381**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2018	MISSISSIPPIAN	335	50	4369	13057	2266	FLOWING	2500	46/64	1000

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
625898	640
632454	640
673169	MULTIUNIT

Perforated Intervals	
From	To
13499	20867

Acid Volumes	
1501 BBLS 15% HCL	

Fracture Treatments	
461709 BBLS SLICKWATER, 5636230 LBS 100 MESH AND 12997068 LBS 30/50 SAND	

Formation	Top
MISSISSIPPIAN	13214

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 24 TWP: 8N RGE: 7W County: GRADY  NW    NE    NE    NE  50 FNL    380 FEL of 1/4 SEC  Depth of Deviation: 12299 Radius of Turn: 716 Direction: 1 Total Length: 9551  Measured Total Depth: 22381 True Vertical Depth: 12788 End Pt. Location From Release, Unit or Property Line: 417

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139345