

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258020000

**Completion Report**

Spud Date: October 24, 2017

OTC Prod. Unit No.: 073-223085

Drilling Finished Date: November 26, 2017

1st Prod Date: February 26, 2018

Completion Date: February 26, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARGIE 1608 5H-28X

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 33 16N 8W  
N2 S2 S2 SE  
450 FSL 1320 FEL of 1/4 SEC  
Latitude: 35.813663 Longitude: -98.052188  
Derrick Elevation: 1173 Ground Elevation: 1150

First Sales Date: 02/26/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671081		670710	
	Commingled			670711	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1511		455	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	19342		2520	SUFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19362**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2018	MISSISSIPPIAN	799	41	1942	2431	968	FLOWING	1000	34	766

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
635440	640
671146	MULTIUNIT

Perforated Intervals

From	To
9057	19193

Acid Volumes

437 BBLS 15% HCL
------------------

Fracture Treatments

21,040,600 IBS OF PROPPANT 489,368 BBLS OF TOTAL FLUID
---

Formation	Top
MISSISSIPPIAN	9044

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 16N RGE: 8W County: KINGFISHER

NW   NW   NE   NE

47 FNL   1238 FEL of 1/4 SEC

Depth of Deviation: 8484 Radius of Turn: 477 Direction: 2 Total Length: 10136

Measured Total Depth: 19362 True Vertical Depth: 8674   End Pt. Location From Release, Unit or Property Line: 47

FOR COMMISSION USE ONLY

Status: Accepted

1139598