

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237460000

Completion Report

Spud Date: March 08, 2017

OTC Prod. Unit No.: 01122225800000

Drilling Finished Date: April 14, 2017

1st Prod Date: September 05, 2017

Completion Date: September 05, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VIERSEN 21-17N-11W 1H

Purchaser/Measurer:

Location: BLAINE 21 17N 11W
SW SW SW SW
200 FSL 150 FWL of 1/4 SEC
Derrick Elevation: 1506 Ground Elevation: 1476

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673776	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1512		705	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	8473		305	2260
PRODUCTION	5 1/2	20#	P-110EC	14633		890	30

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.7#	P-110HC	2189	0	230	8282	10471

Total Depth: 14636

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14541	PBTD (CEMENT PLUG)
14431	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2017	MISSISSIPPIAN	311	43	2068	6649	1693	FLOWING	2312	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
661404	640	10507	14421		
Acid Volumes		Fracture Treatments			
112 BBLS ACID (25 STAGES)		12,954,560 LBS. PROPPANT (25 STAGES)			
		195,567 BBLS LIQUID (25 STAGES)			

Formation	Top
MISSISSIPPIAN	9679

Were open hole logs run? Yes

Date last log run: March 24, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
1002B FILED 5/2/2017.
IRREGULAR SECTION.

Lateral Holes
Sec: 21 TWP: 17N RGE: 11W County: BLAINE
NE NW NW NW
50 FNL 397 FWL of 1/4 SEC
Depth of Deviation: 9243 Radius of Turn: 563 Direction: 360 Total Length: 4830
Measured Total Depth: 14636 True Vertical Depth: 9604 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
Status: Accepted
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