

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133251980000

**Completion Report**

Spud Date: January 21, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 30, 2015

1st Prod Date: October 27, 2015

Completion Date: October 27, 2015

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REUNION 7-1H

Purchaser/Measurer: SCISSOR TAIL

Location: SEMINOLE 18 6N 8E  
NW NW NW NW  
200 FNL 200 FWL of 1/4 SEC  
Latitude: 34.999222 Longitude: -96.510841  
Derrick Elevation: 0 Ground Elevation: 891

First Sales Date: 10/27/2015

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775  
IRVING, TX 75038-2665

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
637537

Increased Density
Order No
639874

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	298	1000	160	SURFACE
PRODUCTION	5 1/2	20	P-110	8206	1500	2250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8206**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2016	WOODFORD	41	36	675	16465	1302	FLOWING		64	650

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
630792	640

#### Perforated Intervals

From	To
4160	8201

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

4,944,198 GALLONS WATER & 2,840,900 POUNDS PROPPANT
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Formation	Top
WOODFORD	3840
CANEY	3524
MISS	3386
UNION VALLEY	2895

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 7 TWP: 6N RGE: 8E County: SEMINOLE

NW SW NW NW

884 FNL 126 FWL of 1/4 SEC

Depth of Deviation: 3252 Radius of Turn: 4458 Direction: 360 Total Length: 3748

Measured Total Depth: 8206 True Vertical Depth: 3936 End Pt. Location From Release, Unit or Property Line: 126

#### FOR COMMISSION USE ONLY

1138735

Status: Accepted

3/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5133251980000

Completion Report

Spud Date: January 21, 2015

OTC Prod. Unit No.: 133-217269

Drilling Finished Date: January 30, 2015

1st Prod Date: October 27, 2015

Completion Date: October 27, 2015

Drill Type: HORIZONTAL HOLE

Well Name: REUNION 7-1H

Location: SEMINOLE 18 6N 8E (SL)  
NW NW NW NW  
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Latitude: 34.999222 Longitude: -96.510841  
Derrick Elevation: 0 Ground Elevation: 891

Min Gas Allowable: Yes

Purchaser/Measurer: SCISSOR TAIL

First Sales Date: 10/27/2015

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	Multiple Zone	637537		639874	
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Liner								
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Total Depth: 8206

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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March 06, 2018

EZ

319WDFD

1

XMT - pumping

1 of 2

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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