

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251010000

Completion Report

Spud Date: November 07, 2017

OTC Prod. Unit No.: 093-22719, 043-222719

Drilling Finished Date: December 07, 2017

1st Prod Date: December 24, 2017

Completion Date: December 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHARLESTON 2015 1-33H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 28 20N 15W
SE SE SW SE
225 FSL 1460 FEL of 1/4 SEC
Derrick Elevation: 1717 Ground Elevation: 1691

First Sales Date: 12/26/2017

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 669999 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106.5 | J-55 | 90 | | | SURFACE |
| SURFACE | 13 3/8 | 54.5 | J-55 | 565 | | 515 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8720 | | 355 | 4222 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | P-110 | 5978 | 0 | 635 | 8499 | |

Total Depth: 14477

| Packer | |
|--------|---------------------|
| Depth | Brand & Type |
| 9430 | 2 3/8 X 4 1/2 AS1-X |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 30, 2017 | MISSISSIPPIAN LIME | 552 | 36.8 | 904 | 1638 | 1478 | FLOWING | | 128 | 150 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 359MPLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 125423 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9703 | 14329 |

Acid Volumes

| |
|-------------------------|
| 20,310 GAL ACID 15% HCL |
|-------------------------|

Fracture Treatments

| |
|---|
| 112,876 BBLs. FRAC FLUID; 5,604,080 LBS. TOTAL PROPPANT |
|---|

| Formation | Top |
|--------------------|------|
| MISSISSIPPIAN LIME | 9474 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE PRODUCING SECTION IS IN TWO SEPARATE COUNTIES MAJOR AND DEWEY, THIS IS WHY THERE ARE TWO OTC PRODUCTION UNIT #S. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 33 TWP: 20N RGE: 15W County: DEWEY

SW SE SE SE

169 FSL 428 FEL of 1/4 SEC

Depth of Deviation: 9020 Radius of Turn: 454 Direction: 169 Total Length: 4077

Measured Total Depth: 14477 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

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Status: Accepted