Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 05122254300000 Drilling Finished Date: August 25, 2017

1st Prod Date: October 21, 2017

Completion Date: October 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARDESTY 35-10-7 2H Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: GRADY 35 10N 7W First Sales Date: 10/21/2017

SE SE SE SE

215 FSL 250 FEL of 1/4 SEC

Latitude: 35.29138 Longitude: -97.90145 Derrick Elevation: 0 Ground Elevation: 0

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350 AUSTIN, TX 78746-6193

Completion Type					
Х	Single Zone				
	Multiple Zone				
Commingled					

Location Exception			
Order No			
670130			

Increased Density	
Order No	
669564	

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT						Top of CMT			
SURFACE	9 5/8	40	L-80	1503	1500	375	SURFACE		
PRODUCTION	7	29	P-110	10722	1500	340	6200		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5884	0	435	10341	16225

Total Depth: 16225

Packer					
Depth	Brand & Type				
10341	ARROWSET 1X				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	WOODFORD	483	48	1306	2704	80	GAS LIFT	5257	Open	225

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
667030	640				

Perforated Intervals				
From To				
11775	16137			

Acid Volumes

552 BBLS 10% HCL

Fracture Treatments
FRAC WITH 8,772,910 LBS PROPPANT & 320,333 BBLS
FRAC FLUID

Formation	Тор
WOODFORD	11617

Were open hole logs run? Yes Date last log run: August 24, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACEEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. IT APPEARS THE WELL MAY BE TO CLOSE TO THE EAST LINE OF THE UNIT IN VIOLATION TO THE INTERIUM ORDER THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING.

Lateral Holes

Sec: 35 TWP: 10N RGE: 7W County: GRADY

NW NW NE NE

252 FNL 998 FEL of 1/4 SEC

Depth of Deviation: 10825 Radius of Turn: 12 Direction: 358 Total Length: 5446

Measured Total Depth: 16225 True Vertical Depth: 11173 End Pt. Location From Release, Unit or Property Line: 252

FOR COMMISSION USE ONLY

1138545

Status: Accepted

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