

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248280001

Completion Report

Spud Date: January 07, 2016

OTC Prod. Unit No.: 01721929800000

Drilling Finished Date: February 04, 2016

1st Prod Date: August 25, 2017

Completion Date: August 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLAND 29_32-13N-8W 4HX

Purchaser/Measurer:

Location: CANADIAN 29 13N 8W
SE NE NW NW
380 FNL 1082 FWL of 1/4 SEC
Latitude: 35.5792 Longitude: -98.0793
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	647615		643710	
	Commingled			646239 NPT	
				647321	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1550		990	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	9800		875	6197
PRODUCTION	5 1/2	23#	P-110EC	22200		3350	7422

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
22109	PBTD (CEMENT PLUG)

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2017	WOODFORD	241	51	1191	4942	1256	FLOWING	2349	16/64	

Completion and Test Data by Producing Formation																			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL																
<table><tr><th colspan="2">Spacing Orders</th></tr><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>603623</td><td>640</td></tr><tr><td>604107</td><td>640</td></tr><tr><td>647648</td><td>MULTIUNIT</td></tr></table>		Spacing Orders		Order No	Unit Size	603623	640	604107	640	647648	MULTIUNIT	<table><tr><th colspan="2">Perforated Intervals</th></tr><tr><th>From</th><th>To</th></tr><tr><td>11848</td><td>21887</td></tr></table>		Perforated Intervals		From	To	11848	21887
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Formation	Top
WOODFORD	11332

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 32 TWP: 13N RGE: 8W County: CANADIAN SE SW SE SW 46 FSL 1794 FWL of 1/4 SEC Depth of Deviation: 11162 Radius of Turn: 334 Direction: 176 Total Length: 10704 Measured Total Depth: 22200 True Vertical Depth: 11467 End Pt. Location From Release, Unit or Property Line: 46

FOR COMMISSION USE ONLY
Status: Accepted
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