

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151236750001

Completion Report

Spud Date: April 25, 2012

OTC Prod. Unit No.:

Drilling Finished Date: May 09, 2012

Amended

1st Prod Date:

Amend Reason: SET CIBP - SHUT IN DISPOSAL WELL

Completion Date: May 21, 2012

Recomplete Date: June 19, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JESSICA SWD 2-12

Purchaser/Measurer:

Location: WOODS 12 27N 14W
NW SW SE SW
554 FSL 1572 FWL of 1/4 SEC
Latitude: 36.828027 Longitude: -98.660389
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	90	H-40	90		15	SURFACE
SURFACE	9 5/8	36	J-55	1225		730	SURFACE
PRODUCTION	7	26	J-55	6449		395	4466

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7567

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6421	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE Code: 169ABCK Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
10100 GALS. 15% NEFE HCL		There are no Fracture Treatments records to display.	

Formation	Top
ARBUCKLE	6345

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OPEN HOLE DROM 6449 TO TOTAL DEPTH OF 7567. NO PERFORATIONS. UIC PERMIT # 1206580103. OCC - THIS WELL IS A SHUT IN DISPOSAL WELL.

FOR COMMISSION USE ONLY	
Status: Accepted	1137274