

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236790000

Completion Report

Spud Date: March 31, 2017

OTC Prod. Unit No.: 01122230300000

Drilling Finished Date: May 31, 2017

1st Prod Date: September 06, 2017

Completion Date: September 06, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BAKER 9_16-15N-11W 1HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 9 15N 11W
NW NE NE NE
250 FNL 350 FEL of 1/4 SEC
Latitude: 35.79699 Longitude: -98.36771
Derrick Elevation: 1523 Ground Elevation: 1500

First Sales Date: 09/07/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673413		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1507		705	SURFACE
INTERMEDIATE	9 5/8	40	P110-HC	9444		915	6846
PRODUCTION	5.5	20	P-110EC	20593		3735	4746

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20598

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20499	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2017	MISSISSIPPIAN (LESS CHESTER)	2265	46	7528	3324	2201	FLOWING	2266	24/64	

Completion and Test Data by Producing Formation																	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC																
Class: OIL																	
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Formation	Top
MISS'AN (EX CHESTER)	11135

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 16 TWP: 15N RGE: 11W County: BLAINE SW NE SE SE 934 FSL 413 FEL of 1/4 SEC Depth of Deviation: 10816 Radius of Turn: 418 Direction: 3 Total Length: 9364 Measured Total Depth: 20598 True Vertical Depth: 11533 End Pt. Location From Release, Unit or Property Line: 413

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1137604</div> <div>Status: Accepted</div>