

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017247700001

Completion Report

Spud Date: May 20, 2015

OTC Prod. Unit No.: 01721674000000

Drilling Finished Date: June 14, 2015

Amended

1st Prod Date: October 01, 2015

Amend Reason: RECOMPLETE & COMMINGLE MISSISSIPPIAN WITH WOODFORD

Completion Date: October 01, 2015

Recomplete Date: September 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THOMPSON 33-14N-9W 6H

Purchaser/Measurer: ENLINK

Location: CANADIAN 33 14N 9W
SW SW SE SE
210 FSL 1150 FEL of 1/4 SEC
Latitude: 35.6388 Longitude: 98.1575
Derrick Elevation: 1404 Ground Elevation: 1374

First Sales Date: 9/27/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		649906		602792
X	Commingle		672278		616583
					631214

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5	J-55	1523		805	SURFACE
INTERMEDIATE	9 5/8	40	P-110HC	9797		900	2273
PRODUCTION	5 1/2	20	P-110EC	16670		2205	7428

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16675

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16581	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2017	MISSISSIPPIAN / WOODFORD	23	58	1308	56870	114	FLOWING	627	28/64	655

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
571418		640		11978		16505			
Acid Volumes				Fracture Treatments					
1143 BBLS OF ACID (23 STAGES)				8,679,744 LBS OF PROPPANT					
				222,175 BBLS OF FLUID					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
571418	640	11270	11473		
Acid Volumes		Fracture Treatments			
NO ACID		309,970 LBS. PROPPANT 6958 BBLs. OF FLUID			

Formation Name: MISSISSIPPIAN / WOODFORD			Code:			Class: GAS				
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Formation	Top
WOODFORD	11797
MISSISSIPPIAN	11162

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes

Sec: 33 TWP: 14N RGE: 9W County: CANADIAN

NE NE NW NE

50 FNL 1557 FEL of 1/4 SEC

Depth of Deviation: 11416 Radius of Turn: 396 Direction: 359 Total Length: 4863

Measured Total Depth: 16675 True Vertical Depth: 11981 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

1137662

4/1/18
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1016EZ

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March 07, 2018

10/3/17

999MSWD
PWF

627

PWF
1 of 3

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