

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237200000

Completion Report

Spud Date: January 31, 2017

OTC Prod. Unit No.: 01122231200000

Drilling Finished Date: March 27, 2017

1st Prod Date: September 06, 2017

Completion Date: September 06, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COWAN 15_10-15N-11W 1HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 15 15N 11W
SE SE SW SW
270 FSL 1200 FWL of 1/4 SEC
Derrick Elevation: 1486 Ground Elevation: 1463

First Sales Date: 09/06/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673045	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1456		705	SURFACE
INTERMEDIATE	9 5/8	40	P110-EC	9544		910	6807
PRODUCTION	5 1/2	20	P110-EC	21734		3590	14975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21374

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21276	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2017	MISSISSIPPIAN	1677	47	5433	3240	1938	FLOWING	2590	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646108	640
649479	640
662440	MULTIUNIT

Perforated Intervals

From	To
11862	21173

Acid Volumes

NO ACID

Fracture Treatments

FRAC WITH 592,555 BBLS FRAC FLUID
FRAC WITH 25,685,140 LBS. PROPPANT

Formation	Top
MISSISSIPPIAN	11408

Were open hole logs run? Yes

Date last log run: February 20, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - DV TOOL SET IN 9 5/8" CASING AT 6807' (SEE 1002C). THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 15N RGE: 11W County: BLAINE

NE NE NW NW

51 FNL 1160 FWL of 1/4 SEC

Depth of Deviation: 10871 Radius of Turn: -398 Direction: 359 Total Length: 10105

Measured Total Depth: 21374 True Vertical Depth: 10961 End Pt. Location From Release, Unit or Property Line: 51

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1137641

Status: Accepted