

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235140000

Completion Report

Spud Date: July 16, 2017

OTC Prod. Unit No.: 043-219270

Drilling Finished Date: August 25, 2017

1st Prod Date: September 14, 2017

Completion Date: September 13, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REGINA 1915 1-18H

Purchaser/Measurer: REDCLIFF MIDSTREAM,
LLC

First Sales Date: 09/17/2017

Location: DEWEY 7 19N 15W
SW SW SW SW
225 FSL 250 FWL of 1/4 SEC
Latitude: 36.13039 Longitude: -98.84863
Derrick Elevation: 1775 Ground Elevation: 1753

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
670358

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	116			SURFACE
SURFACE	13 3/8	54.5	J-55	910		860	SURFACE
INTERMEDIATE	7 5/8	29.7	L-80	7915		615	3125
PRODUCTION	5 1/2	20	P-110	15016		705	2073

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15016

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2017	MISSISSIPPIAN	570	35	1002	1758	1470	FLOWING			374

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
664121	640

Perforated Intervals

From	To
10089	14843

Acid Volumes

29,966 GAL ACID 15% HCL

Fracture Treatments

115,303 BBLS. TOTAL FRAC FLUID; 5,728,462 LBS. TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9821

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 19N RGE: 15W County: DEWEY

SE SW SW SW

156 FSL 645 FWL of 1/4 SEC

Depth of Deviation: 9474 Radius of Turn: 347 Direction: 182 Total Length: 4497

Measured Total Depth: 15016 True Vertical Depth: 9955 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

Status: Accepted

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