

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250750001

Completion Report

Spud Date: June 29, 2017

OTC Prod. Unit No.: 093-219280

Drilling Finished Date: September 05, 2017

1st Prod Date: October 14, 2017

Completion Date: October 13, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PENELOPE 2015 1-19H30H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 10/16/2017

Location: MAJOR 31 20N 15W
NE NW NW NW
200 FNL 380 FWL of 1/4 SEC
Derrick Elevation: 1695 Ground Elevation: 1669

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 670541 | | 668139 | |
| | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | H-40 | 110 | | | SURFACE |
| SURFACE | 13 3/8 | 54.5 | J-55 | 718 | | 685 | SURFACE |
| INTERMEDIATE | 7 5/8 | 29.7 | N-80 | 7326 | | 465 | 3228 |
| PRODUCTION | 5 1/2 | 20 | P-110 | 19748 | | 1105 | 9050 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19750

| Packer | | Plug | |
|--------|---------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 9298 | 2 7/8 X 5 1/2 AS1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 05, 2017 | MERAMEC / MISS'AN (MERAMEC-OSAGE) | 981 | 37 | 1997 | 2036 | 1708 | FLOWING | | 70 | 210 |

Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 131401 | 640 |
| 672012 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9538 | 14624 |

Acid Volumes

| |
|---------------------------|
| 44,739 GALS. ACID 15% HCL |
|---------------------------|

Fracture Treatments

| |
|---------------------------------------------------------------|
| 222,031 BBLS. TOTAL FRAC FLUID; 9,989,150 LBS. TOTAL PROPPANT |
|---------------------------------------------------------------|

Formation Name: MISSISSIPPIAN (MERAMEC-OSAGE)

Code: 359MNMCO

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 220952 | 640 |
| 672012 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 14624 | 19579 |

Acid Volumes

| |
|----------------------|
| TREATED WITH MERAMEC |
|----------------------|

Fracture Treatments

| |
|----------------------|
| TREATED WITH MERAMEC |
|----------------------|

Formation Name: MERAMEC / MISS'AN (MERAMEC-OSAGE)

Code:

Class: OIL

| Formation | Top |
|----------------------------------|------|
| MERAMEC / MISS'AN(MERAMEC-OSAGE) | 9483 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B) ORDER 670298.

Lateral Holes

Sec: 19 TWP: 20N RGE: 15W County: MAJOR

NE NW NW NW

150 FNL 425 FWL of 1/4 SEC

Depth of Deviation: 8960 Radius of Turn: 523 Direction: 356 Total Length: 9833

Measured Total Depth: 19750 True Vertical Depth: 9165 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

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