Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045235430000 Completion Report Spud Date: December 02, 2014

OTC Prod. Unit No.: Drilling Finished Date: January 04, 2015

1st Prod Date:

First Sales Date:

Completion Date: January 11, 2015

Drill Type: HORIZONTAL HOLE

Well Name: MILLER 8-4H Purchaser/Measurer:

Location: ELLIS 5 17N 23W

SW SE SW SE

200 FSL 1950 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 2438

Operator: EOG RESOURCES INC 16231

PO BOX 4362

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Completion Type							
	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	10 3/4	40.5	J-55	1497		890	SURFACE			
PRODUCTION	7 5/8	39	HCP-110,	10273	·	510	2703			

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	5	18	P-110HC	5663	0	370	9533	15196	

Total Depth: 15202

Pad	cker				
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									

March 07, 2018 1 of 2

	Completion and Test Data by Producing	g Formation	
Formation Name: NONE	Code:	Class: DRY	

Formation	Тор
CHEROKEE	10200

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - PER OPERATOR WELL WILL BE COMPLETED IN THE FUTURE.

Lateral Holes

Sec: 5 TWP: 17N RGE: 23W County: ELLIS

NW SE SW SE

347 FSL 1976 FEL of 1/4 SEC

Depth of Deviation: 9900 Radius of Turn: 615 Direction: 184 Total Length: 4336

Measured Total Depth: 15202 True Vertical Depth: 10515 End Pt. Location From Release, Unit or Property Line: 347

FOR COMMISSION USE ONLY

1138754

Status: Accepted

March 07, 2018 2 of 2

API 045 02542	PLEASE TYPE OR II	SE BLACK INK ONLY					RU		DILAN:	MD)
NO. 045-23543 OTC PROD. N/A		IOTE:			A CORPORATION		S. S. Aure	MAD	0.6.000	Form 100 Rev. 2
UNIT NO. N/A	Attach copy of if recompletion	original 1002A on or reentry.			: Gas Conservation Post Office Box 5 na City, Oklahoma	2000	Δ1/1 A		0 6 2018	~~ 1 <i>~</i> ~ > 7
X ORIGINAL AMENDED (Reason)			_	C	Rule 165:10-3- OMPLETION RE		OKLA	HUMA COM	CORPORA MISSION	MON
TYPE OF DRILLING OPERATION STRAIGHT HOLE	_	Vuonizouzzu unu	. [SPUD DATE	12/2/20	014		640 Acres		1
SERVICE WELL	_	X HORIZONTAL HOLE		DRLG FINISHED	1/: 4/20	115				
If directional or horizontal, see re			3///	DATE OF WELL COMPLETION	1-11-					
LEASE NAME	MILLER	WELL NO.		1st PROD DATE	• , ,	•				
SW 1/4 SE 1/4 SW	1/4 SE 1/4 FSL OF	200 FSL 1/4 SEC 19	50 FFI	RECOMP DATE		v	,			E
ELEVATIO N Derrick Ground				Longitude			and the second			
FL OPERATOR	,	<u> </u>	отс/ос	(if known)	1000					
NAME	EOG Resources		OPERA*	TOR NO.	1623	1				
ADDRESS		7 NW Expresswa	y, Suite	500						
	lahoma City	STATE		OK ZIP	7311	2		OCATE WE	LL	
SINGLE ZONE		CASING & CEMEN			· · · · · ·			A /···	TOD 02 1	
MULTIPLE ZONE		CONDUCTOR	SIZ	E WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED		SURFACE	10.3	3/4 40.5#	1.55	1 407		900	CLIDEACE	
Application Date LOCATION EXCEPTION ORDER		INTERMEDIATE	7 5	- 10.01	J-55 HCP-110,	1,497		890 510	SURFACE 2,703	
INCREASED DENSITY ORDER NO.		PRODUCTION	- 1	39#	BTC	10,273		310	2,703	
ORDER NO.		LINER	5	18#	P-110 HC,	15 196	9533	370	9533	Per
DACKED & DDANG					UltraFlush Jt			TOTAL	15,202	10020
PACKER @BRAND		PLUG @ PLUG @		TYPE TYPE	PLUG @ PLUG @	TYPE TYPE		DEPTH	13,202	- 1
COMPLETION & TEST DATA		<u> </u>		· · · · <u> </u>						
FORMATION	CHEROKEE									
SPACING & SPACING ORDER NUMBER	580811-		1			- 14				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY									
PERFORATED INTERVALS						· · · ·				
						· · · · · · · · · · · · · · · · · · ·				
ACID/VOLUME				····						
FRACTURE TREATMENT (Fluids/Prop Amounts)	-									
	Min Gas A	•	5:10-17-7)		Gas Pu	urchaser/Measurer				
INITIAL TEST DATA	Oil Allowa	DR able (165:10-13-3	1)		First S	ales Date				
NITIAL TEST DATE						· · · · · · · · · · · · · · · · · · ·				
OIL-BBL/DAY										
DIL-GRAVITY (API)				<u> </u>						
GAS-MCF/DAY	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		/////////	///////	11111	·····	
GAS-OIL RATIO CU FT/BBL		-								
NATER-BBL/DAY				 3	AC	CHD	MITT	CN		
PUMPING OR FLOWING					CA	SUBI	VIIII	CU		
NITIAL SHUT-IN PRESSURE					,,,,,,,,		///////	/////	*/ /	
CHOKE SIZE	T			——//,	////////	///////////////////////////////////////			//	
LOW TUBING PRESSURE										
to make this report, which	drilled through, and pertiner was prepared by me or under	nt remarks are presented er my supervision and dire	on the rever	se. I declare that I	have knowledge o ated herein to be t	f the contents of this re	eport and am author	rized by my o	rganization and belief	
SEW	7_		_	Sarah Ivey		solip			5-246-3134	IM
SIGNATU	₹E		NAME	(PRINT OR TYPE	:)		DATE	PH	ONE NUMBER	X

3817 NW Expressway, **\$**uite 500

ADDRESS

Oklahoma City

CITY

ΟK

STATE

73112

ZIP

sarah ivey@eogresources.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION Give formation names and tops, if available, or d drilled through. Show intervals cored or drillstem	lescriptions and thickness of formation	ns LEASE N			WELL I	
NAMES OF FORMATIONS	ТОР					
CHEROKEE	10,200			FOR (COMMISSION USE ONLY	
	10,200	ITD on file	Y	ES NO		
		APPROVE	ED D	ISAPPROVED		
				2) Reject Codes	
						
				_		
				_		
				_		
				_		
		<u> </u>		<u></u>	. <u> </u>	
		10/202 202	hala lana auro	***	· ·	
			hole logs run?	yes	<u>A_</u> no	
		Date Last	og was run			
		Was CO ₂	encountered?	yes	Xno at what depths?	
		Was H₂S e	ncountered?	yes	Xno at what depths?	
		Were unus	ual drilling circumst	ances encountered?	ve	X no
		If yes, brie	ly explain below:			
Other remarks:	20 0 1	0 1/1		1.1	/ - Ll /	7 / - 0
OCCUPE	er operator	well to	De c	DMP/eted	in the A	utule
THE STATE OF THE S						
	-					
640 Acres	BOTTOM HOLE LOCATION F	OR DIRECTIONAL HOLE				
	SEC TWP	RGE	COUNTY			
	Spot Location			F		
	1/4 Measured Total Depth	1/4 1/4	1/4		FSL	FWL
	imeasured Total Deptil	True Vertical Dep	rtn	BHL From Lease, Unit, or	Property Line:	
	BOTTOM HOLE LOCATION F	OR HORIZONTAL HOLE:	(LATERALS)			
	LATERAL #1					
	SEC S TWP 17N	RGE 23W	COUNTY		Ellis 347	
	Spot Location SP	- 014/		Feet From 1/4 Sec Lines	37/	197/
		1/4 SW 1/4 Radius of Turn	SE 1/4		FSI 32AFFSI	1976
more than three drainholes are proposed, attach a	Depth of	radius or rum		Direction	FSL 336 FSL	1 <i>976</i>
	Deviation 9900		15	Direction 184	Total Length	1976 FWL 2030 F
parate sheet indicating the necessary information.	Deviation 9400 Measured Total Depth	True Vertical Dep	615	Direction 184 BHL From Lease, Unit, or	Total 43 Property Line:	1976 FWL 2030 F
eparate sheet indicating the necessary information.	Deviation 9900	True Vertical Dep	15	Direction 184 BHL From Lease, Unit, or	Total Length	1976 FWL 2030 F
eparate sheet indicating the necessary information. irection must be stated in degrees azimuth. lease note, the horizontal drainhole and its end int must be located within the boundaries of the	Deviation 9900 Measured Total Depth 15202 LATERAL #2	True Vertical Dep	515 515	Direction 184 BHL From Lease, Unit, or	Total 43 Property Line:	1976 FWL 2000 F
eparate sheet indicating the necessary information. irection must be stated in degrees azimuth. lease note, the horizontal drainhole and its end joint must be located within the boundaries of the ase or spacing unit.	Deviation 9400 Measured Total Depth 15202 LATERAL #2 SEC TWP	True Vertical Dep	615	Direction 184 BHL From Lease, Unit, or	Total 43 Property Line:	1976 FWL-2000 F
sparate sheet indicating the necessary information. irection must be stated in degrees azimuth. ease note, the horizontal drainhole and its end wint must be located within the boundaries of the ase or spacing unit. irectional surveys are required for all	Deviation 9400 Measured Total Depth 15202 LATERAL #2 SEC TWP Spot Location	True Vertical Dep	COUNTY	Direction 184 BHL From Lease, Unit, or 34	Total 43 Property Line:	1976 FWL-2030 F
parate sheet indicating the necessary information. rection must be stated in degrees azimuth. ease note, the horizontal drainhole and its end int must be located within the boundaries of the sae or spacing unit. irectional surveys are required for all	Deviation 4400 Measured Total Depth 15202 LATERAL #2 SEC TWP Spot Location 1/4 Depth of	True Vertical Dep	515 515	Direction 184 BHL From Lease, Unit, or 34	Total Length 4 2 Property Line:	,
parate sheet indicating the necessary information. rection must be stated in degrees azimuth. ease note, the horizontal drainhole and its end int must be located within the boundaries of the ase or spacing unit. irectional surveys are required for all ainholes and directional wells.	Deviation 4400 Measured Total Depth 15202 LATERAL #2 SEC TWP Spot Location 1/4	RGE 1/4 Radius of Turn	COUNTY	Direction 184 BHL From Lease, Unit, or 34 Feet From 1/4 Sec Lines Direction	Total Length FSL Total Length	
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