

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045235430000

Completion Report

Spud Date: December 02, 2014

OTC Prod. Unit No.:

Drilling Finished Date: January 04, 2015

1st Prod Date:

Completion Date: January 11, 2015

Drill Type: HORIZONTAL HOLE

Well Name: MILLER 8-4H

Purchaser/Measurer:

Location: ELLIS 5 17N 23W
SW SE SW SE
200 FSL 1950 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2438

First Sales Date:

Operator: EOG RESOURCES INC 16231
PO BOX 4362
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10 3/4	40.5	J-55	1497		890	SURFACE
PRODUCTION		7 5/8	39	HCP-110, BTC	10273		510	2703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	18	P-110HC	5663	0	370	9533	15196

Total Depth: 15202

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
CHEROKEE	10200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PER OPERATOR WELL WILL BE COMPLETED IN THE FUTURE.

Lateral Holes

Sec: 5 TWP: 17N RGE: 23W County: ELLIS

NW SE SW SE

347 FSL 1976 FEL of 1/4 SEC

Depth of Deviation: 9900 Radius of Turn: 615 Direction: 184 Total Length: 4336

Measured Total Depth: 15202 True Vertical Depth: 10515 End Pt. Location From Release, Unit or Property Line: 347

FOR COMMISSION USE ONLY

1138754

Status: Accepted

API NO.	045-23543
OTC PROD. UNIT NO.	N/A

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 06 2018

OKLAHOMA CORPORATION
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location

COUNTY	ELLIS	SEC	5	TWP	17N	RGE	23W	DATE OF WELL COMPLETION	1-11-15
LEASE NAME	MILLER				WELL NO.	8 #4H		1st PROD DATE	
SW 1/4	SE 1/4	SW 1/4	SE 1/4	FSL OF 1/4 SEC	200 FSL	FSL OF 1/4 SEC	1950 FSL	RECOMP DATE	
ELEVATION	Ground				2438	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	EOG Resources, Inc.					OTC/OCC OPERATOR NO.		16231	
ADDRESS 3817 NW Expressway, Suite 500									
CITY	Oklahoma City				STATE	OK	ZIP	73112	

640 Acres

W

X

LOCATE WELL

COMPLETION TYPE

COMPLETION TYPE	
	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

PUMP & GEMET (CMT) MUST BE ATTACHED							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	40.5#	J-55	1,497		890	SURFACE
INTERMEDIATE	7 5/8	39#	HCP-110, BTC	10,273		510	2,703
PRODUCTION							
LINER	5	18#	P-110 HC, UltraFlush Jt	15,196 - 9533		370	9533 5,669
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH			15,202

Per
100%

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHEROKEE					
SPACING & SPACING ORDER NUMBER	580811					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE									
OIL-BBL/DAY									
OIL-GRAVITY (API)									
GAS-MCF/DAY									
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY									
PUMPING OR FLOWING									
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE									

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sarah Ivey

405-246-3134

SIGNATURE

NAME (PRINT OR TYPE) _____

DATE _____

PHONE NUMBER _____

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

sarah_ivey@eogresources.com

ADDRESS

CITY

STATE

710

EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

MILLER

WELL NO.

8 #4H

NAMES OF FORMATIONS	TOP
CHEROKEE	10,200

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

OCC - Per operator well to be completed in the future

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4 1/4						
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
8	17N	23W	Ellis			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
52 NW 3E SW 1/4 SW 1/4 SE 1/4						
Depth of Deviation		Radius of Turn		Direction	Total Length	
9900		615		184	4336	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		
15202		10515		347 FSL		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4 1/4						
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4 1/4						
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		