

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35153235950000

**Completion Report**

Spud Date: December 28, 2016

OTC Prod. Unit No.: 153-218499

Drilling Finished Date: February 22, 2017

1st Prod Date: April 15, 2017

Completion Date: April 05, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 2122 1-16H9H

Purchaser/Measurer: TALL OAK MIDCON, LLC

Location: WOODWARD 21 21N 22W  
NE NW NE NE  
250 FNL 725 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 04/18/2017

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674162		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	116			SURFACE
SURFACE	13 3/8	54.5	J-55	715		2185	SURFACE
INTERMEDIATE	9 5/8	40	L-80	1647		610	SURFACE
PRODUCTION	7	26	P-110	11265		480	5072

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	L-80	10203	0	1020	11152	21355

**Total Depth: 21355**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11246	2 3/8 X 4 1/2 NC AS-1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2017	MISSISSIPPIAN	19	45.2	2929	154157	1293	FLOWING	1160	25/64	1010

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
659643	640

Perforated Intervals	
From	To
11334	21214

Acid Volumes	
61500 GAL ACID 15% HCL	

Fracture Treatments	
252525 BBLS. TOTAL FRAC FLUID; 5,949,132 LBS. TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	11204

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS WELL IS COMPLETED IN AN IRREGULAR SPACED 640 ACRE UNIT COMPRISING THE E/2 SECTION 16 & E2 SECTION 9-21N -22W (SEE SPACING ORDER 659643).

<b>Lateral Holes</b>
Sec: 9 TWP: 21N RGE: 22W County: WOODWARD  NW   NE   NE   NE  152 FNL   653 FEL of 1/4 SEC  Depth of Deviation: 10374 Radius of Turn: 830 Direction: 1 Total Length: 10090  Measured Total Depth: 21355 True Vertical Depth: 10805 End Pt. Location From Release, Unit or Property Line: 152

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137231

4/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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1016EZ

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123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

BHL: 09-21N-22W\*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674162

Increased Density
Order No
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Depth	Brand & Type
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Plug	
Depth	Plug Type
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\* Irreg. 640-acre unit: E2 Sec. 9 & E2 Sec. 16

Initial Test Data
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March 05, 2018

5/24/17

359 MSSP

1160

1 of 2  
DR

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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
659643	640 <del>+</del> ✓

**Perforated Intervals**

From	To
11334	21214

**Acid Volumes**

61500 GAL ACID 15% HCL
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**Fracture Treatments**

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NW NE NE NE

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