

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250590001

Completion Report

Spud Date: June 10, 2017

OTC Prod. Unit No.: 093-219026

Drilling Finished Date: July 10, 2017

1st Prod Date: August 04, 2017

Completion Date: August 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AUDRA CLAIRE 2015 1-24H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 08/10/2017

Location: MAJOR 25 20N 15W
SE NW NE NW
350 FNL 1750 FWL of 1/4 SEC
Derrick Elevation: 1730 Ground Elevation: 1708

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668339		662740	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			SURFACE
SURFACE	9 5/8	36	J-55	1345		640	SURFACE
PRODUCTION	7	29	P-110	8524		350	4096

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5871	0	560	8353	14224

Total Depth: 14225

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2017	MISSISSIPPIAN	337	36	312	926	838	FLOWING		50	88

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
652802	640	9307	14051		
Acid Volumes		Fracture Treatments			
30,198 GAL ACID 15% HCL		132,709 BBLS. TOTAL FRAC FLUID; 6,238,366 LBS. TOTAL PROPPANT			

Formation	Top
MISSISSIPPIAN	9085

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - EXCEPTION TO RULE 165:10-3-28 (C)(2)(B) ORDER 668395.

Lateral Holes
Sec: 24 TWP: 20N RGE: 15W County: MAJOR NE NE NW NW 150 FNL 1211 FWL of 1/4 SEC Depth of Deviation: 8550 Radius of Turn: 535 Direction: 359 Total Length: 4873 Measured Total Depth: 14225 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 150

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<div>Status: Accepted</div> <div>1137734</div>