

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093250840000

**Completion Report**

Spud Date: August 27, 2017

OTC Prod. Unit No.: 093-222315

Drilling Finished Date: September 20, 2017

1st Prod Date: October 28, 2017

Completion Date: October 22, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KASPER 2015 2-28H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 28 20N 15W  
SE SW SE SE  
275 FSL 765 FEL of 1/4 SEC  
Derrick Elevation: 1736 Ground Elevation: 1710

First Sales Date: 10/29/2017

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670544		666888	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	116			SURFACE
SURFACE	13 3/8	54.5	J-55	516		560	SURFACE
INTERMEDIATE	7 5/8	29.7	L-80	7338		605	1871
PRODUCTION	5 1/2	20	P-110	14055		590	5949

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14056**

Packer	
Depth	Brand & Type
9246	2 7/8 X 5 1/2 AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2017	MERAMEC	639	38	989	1547	1014	GASLIFT		128	190

**Completion and Test Data by Producing Formation**

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

**Spacing Orders**

Order No	Unit Size
132765	640

**Perforated Intervals**

From	To
9577	13865

**Acid Volumes**

19,740 GAL ACID 15% HCL

**Fracture Treatments**

101,916 BBLS. TOTAL FRAC FLUID; 5,323,898 LBS. TOTAL PROPPANT

Formation	Top
MERAMEC	9396

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 28 TWP: 20N RGE: 15W County: MAJOR

NE NE NW NE

149 FNL 1584 FEL of 1/4 SEC

Depth of Deviation: 8785 Radius of Turn: 611 Direction: 358 Total Length: 4386

Measured Total Depth: 14056 True Vertical Depth: 9152 End Pt. Location From Release, Unit or Property Line: 149

**FOR COMMISSION USE ONLY**

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Status: Accepted