

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250840000

Completion Report

Spud Date: August 27, 2017

OTC Prod. Unit No.: 093-222315

Drilling Finished Date: September 20, 2017

1st Prod Date: October 28, 2017

Completion Date: October 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KASPER 2015 2-28H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 10/29/2017

Location: MAJOR 28 20N 15W
SE SW SE SE
275 FSL 765 FEL of 1/4 SEC
Derrick Elevation: 1736 Ground Elevation: 1710

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 670544 | | 666888 | |
| | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 133 | K-55 | 116 | | | SURFACE |
| SURFACE | 13 3/8 | 54.5 | J-55 | 516 | | 560 | SURFACE |
| INTERMEDIATE | 7 5/8 | 29.7 | L-80 | 7338 | | 605 | 1871 |
| PRODUCTION | 5 1/2 | 20 | P-110 | 14055 | | 590 | 5949 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14056

| Packer | | Plug | |
|--------|---------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 9246 | 2 7/8 X 5 1/2 AS1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 08, 2017 | MERAMEC | 639 | 38 | 989 | 1547 | 1014 | GASLIFT | | 128 | 190 |

| Completion and Test Data by Producing Formation | | | | | |
|---|------------------|---|--|------------|--|
| Formation Name: MERAMEC | | Code: 353MRMC | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | | To | |
| 132765 | 640 | 9577 | | 13865 | |
| Acid Volumes | | Fracture Treatments | | | |
| 19,740 GAL ACID 15% HCL | | 101,916 BBLS. TOTAL FRAC FLUID; 5,323,898 LBS. TOTAL PROPPANT | | | |

| Formation | Top |
|-----------|------|
| MERAMEC | 9396 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|--|
| Sec: 28 TWP: 20N RGE: 15W County: MAJOR NE NE NW NE 149 FNL 1584 FEL of 1/4 SEC Depth of Deviation: 8785 Radius of Turn: 611 Direction: 358 Total Length: 4386 Measured Total Depth: 14056 True Vertical Depth: 9152 End Pt. Location From Release, Unit or Property Line: 149 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1138179 |