

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250880000

Completion Report

Spud Date: September 01, 2017

OTC Prod. Unit No.: 093-222347, 011-222347

Drilling Finished Date: September 23, 2017

1st Prod Date: October 31, 2017

Completion Date: October 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JORDAN 2013 1-33H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 28 20N 13W
SE SW SE SE
200 FSL 810 FEL of 1/4 SEC
Derrick Elevation: 1692 Ground Elevation: 1670

First Sales Date: 11/02/2017

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665372		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	112			SURFACE
SURFACE	13 3/8	54.5	J-55	390		525	SURFACE
PRODUCTION	7	29	P-110	8315		375	3538

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5876	0	630	8165	14041

Total Depth: 14041

Packer	
Depth	Brand & Type
8777	2 7/8 X 5 1/2 AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2017	MISSISSIPPI SOLID	118	39	468	3966	913	FLOWING		82	159

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
113162	640

Perforated Intervals	
From	To
9192	13866

Acid Volumes	
20,160 GAL ACID 15% HCL	

Fracture Treatments	
117,279 BBLs. TOTAL FRAC FLUID; 5,640,235 LBS. TOTAL PROPPANT	

Formation	Top
MISSISSIPPI SOLID	8873

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. THE PRODUCING SECTION IS IN TWO SEPARATE COUNTIES MAJOR AND BLAINE, THIS IS WHY THERE ARE TWO OTC PRODUCTION UNIT #'S.

Lateral Holes
Sec: 33 TWP: 20N RGE: 13W County: BLAINE SW SE SE SE 155 FSL 532 FEL of 1/4 SEC Depth of Deviation: 8320 Radius of Turn: 553 Direction: 48 Total Length: 4944 Measured Total Depth: 14041 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 155

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Status: Accepted	1138173