

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250670000

Completion Report

Spud Date: July 09, 2017

OTC Prod. Unit No.: 093-219279

Drilling Finished Date: August 01, 2017

1st Prod Date: October 11, 2017

Completion Date: October 15, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILCHRIST 2016 1-36H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 10/13/2017

Location: MAJOR 31 20N 15W
NE NW NW NW
200 FNL 360 FWL of 1/4 SEC
Derrick Elevation: 1697 Ground Elevation: 1671

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670356		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	116			SURFACE
SURFACE	9 5/8	36	J-55	673		315	SURFACE
INTERMEDIATE	7	29	P-110	9351		400	4224
PRODUCTION	4 1/2	11.6	P-110	14254		560	8926

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14254

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8862	2 7/8 X 7 AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2017	MISSISSPPIAN	525	37	1121	2135	1477	FLOWING		68	330

Completion and Test Data by Producing Formation

Formation Name: MISSISSPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
663715	640

Perforated Intervals

From	To
9485	14140

Acid Volumes

21,210 GAL ACID 15% HCL

Fracture Treatments

119,695 BBLS. TOTAL FRAC FLUID; 5,608,240 LBS. TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9460

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 20N RGE: 16W County: DEWEY

SE SW SE SE

149 FSL 679 FEL of 1/4 SEC

Depth of Deviation: 9386 Radius of Turn: 74 Direction: 183 Total Length: 4487

Measured Total Depth: 14254 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 149

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Status: Accepted