

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250810000

Completion Report

Spud Date: July 09, 2017

OTC Prod. Unit No.: 093-222313

Drilling Finished Date: August 25, 2017

1st Prod Date: October 28, 2017

Completion Date: October 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KASPER 2015 1-28H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 10/29/2017

Location: MAJOR 28 20N 15W
SE SW SE SE
275 FSL 750 FEL of 1/4 SEC
Derrick Elevation: 1743 Ground Elevation: 1717

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672093		666888	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	116			SURFACE
SURFACE	13 3/8	54.5	J-55	525		550	SURFACE
INTERMEDIATE	9 5/8	40	L-80	7318		975	2448
PRODUCTION	5 1/2	20	P-110	13381		1755	7759

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13894

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9263	2 7/8 X 5 1/2 AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2017	MERAMEC	526	38	633	1203	1464	FLOWING		128	165

Completion and Test Data by Producing Formation

Formation Name: MERAMEC		Code: 353MRMC		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
132765	640	9501	13710		
Acid Volumes		Fracture Treatments			
20,244 GAL ACID 15% HCL		104,255 BBLS. FRAC FLUID; 5,336,888 LBS. TOTAL PROPPANT			

Formation	Top
MERAMEC	9365

Were open hole logs run? Yes
Date last log run: July 20, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
DRILLED PILOT HOLE TO 9841', LOGGED & CEMENTED UP TO 8282'. KICKED OFF LATERAL AT 8351' AND DRILLED TO TD. CEMENT REPORT ATTACHED.

Lateral Holes
<p>Sec: 28 TWP: 20N RGE: 15W County: MAJOR</p> <p>NW NE NE NE</p> <p>152 FNL 373 FEL of 1/4 SEC</p> <p>Depth of Deviation: 8351 Radius of Turn: 1014 Direction: 359 Total Length: 4295</p> <p>Measured Total Depth: 13894 True Vertical Depth: 9112 End Pt. Location From Release, Unit or Property Line: 152</p>

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<div>Status: Accepted</div> <div>1138171</div>