

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003228060002

**Completion Report**

Spud Date: December 24, 2013

OTC Prod. Unit No.:

Drilling Finished Date: January 11, 2014

**Amended**

1st Prod Date:

Amend Reason: REPLACED TUBING & RESET PACKER

Completion Date: January 31, 2014

Recomplete Date: June 28, 2017

**Drill Type: DIRECTIONAL HOLE**

**SERVICE WELL**

Well Name: PHIN SWD 2811 2-11

Purchaser/Measurer:

Location: ALFALFA 11 28N 11W  
SE SW SE SW  
252 FSL 1833 FWL of 1/4 SEC  
Latitude: 36.914103 Longitude: -98.35306  
Derrick Elevation: 1227 Ground Elevation: 1210

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	350		650	SURFACE
INTERMEDIATE	10 3/4	45.5	J-55	800		640	SURFACE
PRODUCTION	7 5/8	29.7	L-80	5937		530	3870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8289**

Packer	
Depth	Brand & Type
5913	3 1/2 X 7 5/8 10K AS1-X SS & NC

Plug	
Depth	Plug Type
7912	CEMENT PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: ARBUCKLECode: 169ABCKClass: DISP										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
There are no Spacing Order records to display.					There are no Perf. Intervals records to display.					
Acid Volumes					Fracture Treatments					
12600 GAL 28% NEFE HCl					There are no Fracture Treatments records to display.					

Formation	Top
ARBUCKLE	5881

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
NO PERFS: OPEN HOLE FROM 5937' TO PLUGGED BACK DEPTH OF 7912' MD AND TVD OF 6945'. CEMENT PLUG SET FROM 7912'-8289'. IRREGULAR SECTION. REPLACED TUBING: SET AT 5928'. RESET PACKER AT 5913'.  OCC: UIC PERMIT NO. 1404700047

Bottom Holes
Sec: 11 TWP: 28N RGE: 11W County: ALFALFA  SE SW NW SW  1485 FSL 577 FWL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 8289 True Vertical Depth: 7072 End Pt. Location From Release, Unit or Property Line: 577

FOR COMMISSION USE ONLY
Status: Accepted
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