Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35047247970002

OTC Prod. Unit No.:

Amended

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Amend Reason: REPLACE TUBING AND RESET PACKER

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CHARLY SWD 2407 2-9

Location: GARFIELD 9 24N 7W NW NE NE NE 231 FNL 384 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1177

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406 Drilling Finished Date: March 22, 2014 1st Prod Date: Completion Date: April 06, 2014 Recomplete Date: July 05, 2017

Spud Date: March 07, 2014

Purchaser/Measurer:

First Sales Date:

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

ре	Size								
Туре		Weight	Grade	e Feet		PSI	SAX	Top of CMT	
ACE	10 3/-	4 45.5#	J-55	778			640	SURFACE	
PRODUCTION		3 29.7#	L-80	70	64		720	5120	
			Liner						
Size	Weight	Grade	Length	PSI	SAX	Top Depth		th Bottom Dept	
	ICTION	ICTION 7 5/8	ICTION 7 5/8 29.7#	ICTION 7 5/8 29.7# L-80	ICTION 7 5/8 29.7# L-80 70	ICTION 7 5/8 29.7# L-80 7064	ICTION 7 5/8 29.7# L-80 7064	ICTION 7 5/8 29.7# L-80 7064 720	

Total Depth: 8125

Pac	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
7040	3 1/2 X 7 5/8 10K NC AS1-X	7958	CEMENT PLUG		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		•	There are r	no Initial Dat	a records to disp	olay.				
		Cor	npletion and	Test Data	by Producing F	ormation				
Formation Name: ARBUCKLE				Code: 169ABCK Class: DISP						
	Spacing Orders				Perforated Intervals					
Orde	Order No Unit Size			Fro	n	Т	ō	-		
There a	There are no Spacing Order records to display.			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
30,000 GALS 15% NEFE HCL GELLED ACID				There are no Fracture Treatments records to display.						
Formation		Гт	ор							
ARBUCKLE					Were open hole logs run? No 4 Date last log run:					
					Vere unusual dri Explanation:	illing circums	tances enco	untered? No		

Other Remarks

OPEN HOLE FROM 7064' TO PLUG BACK DEPTH OF 7958'. CEMENT PLUG SET FROM 7958'-8117'. NO PERFORATIONS. REPLACED TUBING: SET AT 7055'. RESET PACKER AT 7040'.

OCC: UIC PERMIT NO. 1406460012

FOR COMMISSION USE ONLY

Status: Accepted

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