

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237180001

**Completion Report**

Spud Date: May 16, 2017

OTC Prod. Unit No.: 01122247300000

Drilling Finished Date: June 15, 2017

1st Prod Date: September 06, 2017

Completion Date: September 06, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDWOOD 21-15N-11W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 21 15N 11W  
SE SE SE SW  
235 FSL 2435 FWL of 1/4 SEC  
Latitude: 35.75479116 Longitude: -98.37603542  
Derrick Elevation: 1485 Ground Elevation: 1455

First Sales Date: 09/06/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662863	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1528		900	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9775		385	5951
PRODUCTION	5 1/2	20	P110-EC	16311		2265	7795

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16321**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16215	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2017	MISSISSIPPIAN	615	50	2845	4626	907	FLOWING	2205	22/64	

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>661836</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	661836	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>11627</td> <td>16168</td> </tr> </table>		Perforated Intervals		From	To	11627	16168
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Formation	Top
MISSISSIPPIAN	10430

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 21 TWP: 15N RGE: 11W County: BLAINE  NE NE NE NW  49 FNL 2443 FWL of 1/4 SEC  Depth of Deviation: 11033 Radius of Turn: -455 Direction: 3 Total Length: 4833  Measured Total Depth: 16321 True Vertical Depth: 11370 End Pt. Location From Release, Unit or Property Line: 49

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137772