## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073253790001 **Completion Report** Spud Date: November 09, 2016

OTC Prod. Unit No.: 07321864300000 Drilling Finished Date: November 19, 2016

1st Prod Date: April 12, 2017

Completion Date: April 12, 2017

Amend Reason: CORRECT PERFORATIONS

**HORIZONTAL HOLE** 

Amended

**Drill Type:** 

Well Name: KUDRON 33-15N-7W 1H Purchaser/Measurer:

First Sales Date:

KINGFISHER 33 15N 7W Location: SE SE SW

260 FSL 2359 FWL of 1/4 SEC

Derrick Elevation: 1232 Ground Elevation: 1202

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5010

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
668739

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	40	J-55	1934		765	SURFACE		
PRODUCTION	5 1/2	20	P-110	13492		1690	11508		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 13492

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug					
Depth	Plug Type				
13395	CEMENT				
13395	CEMENT				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2017	MISSISSIPPI SOLID	684		944	1380	618	FLOWING		64/64	

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
651551	640				
636820	640				

Perforated Intervals					
From	То				
8767	13303				

Acid Volumes

NO ACID

Fracture Treatments
FRAC WITH 12,043,730# PROPPANT
FRAC WITH 257,218 BBLS OF FRAC FLUID

Formation	Тор
MISSISSIPPI SOLID	8445

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

UPDATED PERF INTERVALS AND LOCATION EXCEPTION ORDER.

#### **Lateral Holes**

Sec: 33 TWP: 15N RGE: 7W County: KINGFISHER

NE NE NE NE

53 FNL 2624 FWL of 1/4 SEC

Depth of Deviation: 8087 Radius of Turn: -522 Direction: 3 Total Length: 4883

Measured Total Depth: 13492 True Vertical Depth: 8529 End Pt. Location From Release, Unit or Property Line: 52

# FOR COMMISSION USE ONLY

1137644

Status: Accepted

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