

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003221930001

Completion Report

Spud Date: April 13, 2012

OTC Prod. Unit No.:

Drilling Finished Date: April 23, 2012

Amended

1st Prod Date:

Amend Reason: SET CIBP - SHUT IN DISPOSAL WELL

Completion Date: May 02, 2012

Recomplete Date: May 17, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: ROSE KELLY SWD 2-3

Purchaser/Measurer:

Location: ALFALFA 3 28N 10W
SW SW SE SE
291 FSL 1256 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1198

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94# | H-40 | 90 | | 15 | SURFACE |
| SURFACE | 9 5/8 | 36# | J-55 | 1008 | | 620 | SURFACE |
| PRODUCTION | 7 | 26# | J-55 | 5875 | | 350 | 3994 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 6874

| Packer | | Plug | |
|--------|-----------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 5857 | 3 1/2 X 7 AS-1X | 5852 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE Code: 169ABCK Class: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|----|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | There are no Perf. Intervals records to display. | |
| Acid Volumes | | Fracture Treatments | |
| 9000 GALS 15% NEFE HCL | | There are no Fracture Treatments records to display. | |

| Formation | Top |
|-----------|------|
| ARBUCKLE | 5776 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| OPEN HOLE FROM 5875 TO TOTAL DEPTH OF 6874. NO PERFORATIONS. OCC - UIC PERMIT # 1203950057 OCC - THIS WELL IS A SHUT IN DISPOSAL WELL |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1137273 |