

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248270001

Completion Report

Spud Date: December 13, 2015

OTC Prod. Unit No.: 01721928200000

Drilling Finished Date: January 07, 2016

1st Prod Date: August 25, 2017

Completion Date: August 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLAND 29_32-13N-8W 3HX

Purchaser/Measurer:

Location: CANADIAN 29 13N 8W
SE NE NW NW
380 FNL 1052 FWL of 1/4 SEC
Latitude: 35.5792 Longitude: -98.0794
Derrick Elevation: 1383 Ground Elevation: 1353

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	647614		671475	
	Commingled			647321	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1550		960	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	9744		875	6139
PRODUCTION	5 1/2	23#	P-110EC	21826		3220	7220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21826

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21526	PBTD (COMPOSIT BRIDGE PLU
21353-21354	COMPOSITE FRAC PLUG (SCOR

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2017	WOODFORD	242	53	1468	6066	1273	FLOWING	2630	16/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
603623		640		11651			21506		
604107		640							
647647		MULTIUNIT							
Acid Volumes				Fracture Treatments					
254 BBLS ACID				602,449 BBLS LIQUID					
				11,918,223 LBS. PROPPANT					

Formation	Top
WOODFORD	11369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. SPENT GUN STRING (SETTING TOOL) IN HOLE 21,292 - 21,326. INTERNAL CASING PATCH (ENVENTURE HP) 12,613 - 12,652. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 32 TWP: 13N RGE: 8W County: CANADIAN
SE SE SW SW
44 FSL 1315 FWL of 1/4 SEC
Depth of Deviation: 11068 Radius of Turn: 539 Direction: 178 Total Length: 10219
Measured Total Depth: 21826 True Vertical Depth: 11423 End Pt. Location From Release, Unit or Property Line: 44

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<div>1137486</div> <div>Status: Accepted</div>