

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237230000

Completion Report

Spud Date: April 24, 2017

OTC Prod. Unit No.: 01122248600000

Drilling Finished Date: June 09, 2017

1st Prod Date: September 28, 2017

Completion Date: September 28, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KRAKEN 33_28-16N-10W 1HX

Purchaser/Measurer:

Location: BLAINE 33 16N 10W
SE SW SE SE
200 FSL 680 FEL of 1/4 SEC
Derrick Elevation: 1308 Ground Elevation: 1285

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662150	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1507		900	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	8919		330	6700
PRODUCTION	5 1/2	20#	P-110EC	20678		3470	4856

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20684

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20468	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	MISSISSIPPIAN	1185	46	2381	2009	831	FLOWING	1671	22/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
645371	640
661313	640
662802	MULTIUNIT

Perforated Intervals	
From	To
10490	20458

Acid Volumes	
NO ACID	

Fracture Treatments	
415,638 BBLs LIQUID - 50 STAGES	
25,856,033 LBS. SAND - 50 STAGES	

Formation	Top
MISSISSIPPIAN	9228

Were open hole logs run? Yes

Date last log run: April 25, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FILED 1002B 6/23/2017. IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
<p>Sec: 28 TWP: 16N RGE: 10W County: BLAINE</p> <p>NW NE NE NE</p> <p>51 FNL 423 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10009 Radius of Turn: 366 Direction: 2 Total Length: 10309</p> <p>Measured Total Depth: 20684 True Vertical Depth: 10150 End Pt. Location From Release, Unit or Property Line: 51</p>

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<div style="float: right;">1137824</div> <div>Status: Accepted</div>