

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047250770000

**Completion Report**

Spud Date: March 17, 2017

OTC Prod. Unit No.: 047-218825

Drilling Finished Date: June 03, 2017

1st Prod Date: July 06, 2017

Completion Date: June 28, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANDRUM 2305 1-30H/31H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 07/06/2017

Location: GARFIELD 19 23N 5W  
SE SE SW SW  
190 FSL 1185 FWL of 1/4 SEC  
Latitude: 36.44905 Longitude: -97.778957  
Derrick Elevation: 1243 Ground Elevation: 1221

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673303		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	90			SURFACE
SURFACE	9 5/8	36	J-55	465		250	SURFACE
PRODUCTION	7	29	P-110	6178		300	2448

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	10473	0	0	6040	16513

**Total Depth: 16515**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5988	2 7/8 X 7 AS-III	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2017	MISSISSIPPIAN	74	41	189	2554	1317	PUMPING		64/64	81

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
661629	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
25194 GAL ACID 15% HCL		223368 BBLS. FRAC FLUID; 11699475 LBS. PROPPANT			

Formation	Top
MISSISSIPPIAN	6106

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6178' TO TERMINUS AT 16515'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE SPACED 640 ACRE UNIT IS IRREGULAR COVERING THE W/2 SECTION 30 AND THE W/2 SECTION 31- 23N-5W (SEE ORDER 661629).

Lateral Holes
Sec: 31 TWP: 23N RGE: 5W County: GARFIELD  SE SE SW SW  200 FSL 1289 FWL of 1/4 SEC  Depth of Deviation: 5349 Radius of Turn: 757 Direction: 179 Total Length: 10053  Measured Total Depth: 16515 True Vertical Depth: 6089 End Pt. Location From Release, Unit or Property Line: 200

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<div>Status: Accepted</div> <div>1137699</div>