

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017247410002

Completion Report

Spud Date: February 12, 2015

OTC Prod. Unit No.: 017-216835

Drilling Finished Date: March 17, 2015

Amended

1st Prod Date: November 04, 2015

Amend Reason: RECOMPLETE & COMMINGLE THE MISSISSIPPIAN WITH WOODFORD

Completion Date: November 04, 2015

Recomplete Date: October 05, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RICKER 32-14N-9W 4H

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 32 14N 9W
NE SE SE SW
479 FSL 2401 FWL of 1/4 SEC
Latitude: 35.639571 Longitude: -98.181483
Derrick Elevation: 1414 Ground Elevation: 1389

First Sales Date: 8/25/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		648906		602741
X	Commingle		669354		616581
					631212

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	65		8	SURFACE
SURFACE	13 3/8"	54.5#	J-55	1538		1190	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10125		850	4006
PRODUCTION	5 1/2"	20#	P-110EC	16960		2250	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16972

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16872	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2017	MISSISSIPPIAN / WOODFORD	36	59	1532	42555	132	FLOWING	1265	28/64	381

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
570677		640		12381		16813			
Acid Volumes				Fracture Treatments					
1095 BBLS				201,474 BBLS FLUID					
				8,874,746 LBS. SAND					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
570677	640	11478	11709		
Acid Volumes		Fracture Treatments			
NO ACID		7341 BBLS FLUID			
		317,300 LBS. TOTAL PROPPANT			

Formation Name: MISSISSIPPIAN / WOODFORD	Code:	Class: GAS

Formation	Top
WOODFORD	12118
MISSISSIPPIAN	11402

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes

Sec: 32 TWP: 14N RGE: 9W County: CANADIAN

NW NW NE NW

53 FNL 1467 FWL of 1/4 SEC

Depth of Deviation: 11694 Radius of Turn: 323 Direction: 349 Total Length: 4955

Measured Total Depth: 16972 True Vertical Depth: 11871 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

Status: Accepted

1137757

4/1/18
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1016EZ

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March 07, 2018

10/9/17

999MSW
PWF

1265

1 of 3
JR