

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241500000

**Completion Report**

Spud Date: May 28, 2017

OTC Prod. Unit No.: 05122295900000

Drilling Finished Date: September 29, 2017

1st Prod Date: January 13, 2018

Completion Date: January 12, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: SCOTT 33-6-6 4H

Purchaser/Measurer: ENABLE & DCP

Location: GRADY 33 6N 6W  
N2 N2 NW NW  
300 FNL 660 FWL of 1/4 SEC  
Latitude: 34.572149 Longitude: -97.503925  
Derrick Elevation: 1164 Ground Elevation: 1136

First Sales Date: 01/13/2018

Operator: APACHE CORPORATION 6778

2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056-4700

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
666189

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	BTC	1505	950	660	SURFACE
INTERMEDIATE	9 5/8	40	BTC	13634	500	1415	3542
PRODUCTION	5 1/2	23	P-110	20450	500	4240	12042

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20450**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2018	WOODFORD	343	59.1	6554	26971	1348	FLOWING	6200	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
658557	640	15598	20374		
Acid Volumes		Fracture Treatments			
912 BBLS 15% HCl ACID		9,386,480 BBLS PROPPANT. 20 TOTAL STAGES. MAX WELLHEAD PRESSURE 11,941			

Formation	Top
CANEY	14518
WOODFORD	14839

Were open hole logs run? No  
Date last log run: September 26, 2017  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
NO OTHER REMARKS

Lateral Holes
Sec: 33 TWP: 6N RGE: 6W County: GRADY  N2 N2 NW NW  194 FSL 1291 FWL of 1/4 SEC  Depth of Deviation: 14493 Radius of Turn: 688 Direction: 194 Total Length: 5000  Measured Total Depth: 20450 True Vertical Depth: 15595 End Pt. Location From Release, Unit or Property Line: 194

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140199</div>

12/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

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1016EZ

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Depth	Plug Type
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Initial Test Data
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2/1/18

319WDFD

6200

November 05, 2018

1 of 2

EZ

10/1

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#### Completion and Test Data by Producing Formation

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Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
658557	640

#### Perforated Intervals

From	To
15598	20374

#### Acid Volumes

912 BBLS 15% HCl ACID
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#### Fracture Treatments

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