

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238680000

Completion Report

Spud Date: February 13, 2018

OTC Prod. Unit No.: 011-224288

Drilling Finished Date: March 27, 2018

1st Prod Date: August 09, 2018

Completion Date: August 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HORNET 16_9-14N-12W 1HX

Purchaser/Measurer: ENLINK

Location: BLAINE 21 14N 12W
NW NE NE NE
300 FNL 480 FEL of 1/4 SEC
Derrick Elevation: 1747 Ground Elevation: 1717

First Sales Date: 08/09/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671459		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	70			SURFACE
SURFACE	13 3/8	54.5	J-55	1481		895	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	10766		400	7798
PRODUCTION	5 1/2	23	P-110EC	23230		3850	8753

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23240

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		23137	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2018	MISSISSIPPIAN LIME	659	56	10926	16579	1294	FLOWING	4821	64	2185

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN LIME	Code: 359MPLM
Class: GAS	

Spacing Orders	
Order No	Unit Size
102663	640
675431	MULTIUNIT

Perforated Intervals	
From	To
12892	22912

Acid Volumes	
NONE	

Fracture Treatments	
304,804 BBLS OF TOTAL FLUID 21,224,190 LBS OF TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN LIME	12518

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 9 TWP: 14N RGE: 12W County: BLAINE NW NE NE NE 11 FNL 442 FEL of 1/4 SEC Depth of Deviation: 12211 Radius of Turn: 481 Direction: 358 Total Length: 10548 Measured Total Depth: 23240 True Vertical Depth: 12414 End Pt. Location From Release, Unit or Property Line: 11

FOR COMMISSION USE ONLY	
Status: Accepted	1140661

12/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Multifunt:

Sec. 21 (54): -0-

Sec. 16: 50.55% 224288 I

Sec. 9: 49.45% 224288A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671459	

Increased Density	
Order No	
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Total Depth: 23240

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Depth	Brand & Type
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Plug	
Depth	Plug Type
23137	CEMENT

Initial Test Data

November 05, 2018

9/30/18

359 MPLM

4821

1 of 2

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

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Code: 359MPLM

Class: GAS

Spacing Orders

Order No	Unit Size
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675431	MULTIUNIT

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