Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011239780000 **Completion Report** Spud Date: May 06, 2018

OTC Prod. Unit No.: 011-224371 Drilling Finished Date: June 15, 2018

1st Prod Date: August 21, 2018

Completion Date: August 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOOSE 35_26-16N-12W 2HX Purchaser/Measurer: ENLINK

Location: BLAINE 35 16N 12W First Sales Date: 08/21/2018

SW SW SW SW 219 FSL 237 FWL of 1/4 SEC

Derrick Elevation: 1530 Ground Elevation: 1507

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type								
X Single Zone								
Multiple Zone								
	Commingled							

Location Exception						
Order No						
663596						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.5	K-55	65			SURFACE	
SURFACE	13 3/8	54.5	J-55	1502		700	SURFACE	
INTERMEDIATE	9 5/8	40	P-110EC	9368		355	4198	
PRODUCTION	5 1/2	23	P-110EC	21216		3890	6750	

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
	There are no Liner records to display.									

Total Depth: 21226

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth	Plug Type						
21013	ALUMINUM BP						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Oct 04, 2018	oct 04, 2018 MISSISSIPPIAN & MISSISSIPPI SOLID		51.3	4642	7736	1681	FLOWING	4147	34	1389
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals		\neg		
Orde	er No	Jnit Size		Fron	n	٦	Го	7		
587	631	640		1143	5	16	182			
663	595 M	ULTIUNIT								
Acid Volumes				Fracture Treatments						
NONE				377,409 BBLS OF TOTAL FLUID 20,764,647 LBS OF TOTAL PROPPANT						
	Formation Name: MISS	ISSIPPI SOLI	D	Code: 35	1MSSSD	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No	Jnit Size		From To						
656	974	640		16182 20998						
663	595 M	ULTIUNIT								
Acid Volumes			$\neg \vdash$	Fracture Treatments				\neg		
NONE				FRAC'D WITH MISSISSIPPIAN						
Formation Name: MISSISSIPPIAN & MISSISSIPPI SOLID				Code:		C	lass: OIL			

Formation	Тор		
MISSISSIPPIAN	11190		

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAVE BEEN ISSUED.

Lateral Holes

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Sec: 26 TWP: 16N RGE: 12W County: BLAINE

NE NW NW NW

292 FNL 368 FWL of 1/4 SEC

Depth of Deviation: 10697 Radius of Turn: 575 Direction: 358 Total Length: 9954

Measured Total Depth: 21226 True Vertical Depth: 10891 End Pt. Location From Release, Unit or Property Line: 292

FOR COMMISSION USE ONLY

1140777

Status: Accepted

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