Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073258650000

Drill Type:

Location:

OTC Prod. Unit No.: 073-223597-0-0000

Well Name: OLD CRAB 1506 3-24MH

HORIZONTAL HOLE

KINGFISHER 24 15N 6W

258 FSL 1179 FWL of 1/4 SEC

SE SE SW SW

Completion Report

Drilling Finished Date: February 11, 2018 1st Prod Date: June 05, 2018 Completion Date: May 12, 2018

Spud Date: February 01, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.755408 Longitude: -97.794205 Derrick Elevation: 0 Ground Elevation: 1197

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	683269	670934			
	Commingled					

Casing and Cement										
Type CONDUCTOR SURFACE		Si	e Weight Grade Fe		Feet		SAX	Top of CMT		
		1	6"	X42 12		:5			<u> </u>	
		9 5	/8" 36#	NT95	4	421		300	SURFACE	
PRODUCTION		7	" 29#	P110	76	46		285	4877	
				Liner						
Type Size Weig		Weight	Grade	Length	PSI SAX Top		Top Depth Bottom			
LINER	4 1/2"	13.5#	P110	5130	0	0	1	7455	12585	

Total Depth: 12587

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
7426	ASIII	There are no Plug	records to display.		

Initial Test Data

Test Date Formation		Oil BBL/Day	Oil-Gra (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jul 04, 2018	MISSISSIPPIAN (LES CHESTER)	6 391	39	606	1550	627	GAS LIFT		OPEN	143
		Co	mpletion	and Test Dat	a by Producing F	ormation	-			•
	Formation Name: MIS CHESTER)	SISSIPPIAN (LESS	Code:	359MSNLC	C	Class: OIL			
	Spacing Orders			Perforated Intervals						
Orde	er No	Unit Size		Fi	rom	٦	Го			
664	859	640		There are no Perf. Intervals records to display.						
	Acid Volumes		Fracture Treatments							
1604 BBLS 15% HCL				261,152 BBLS SLICKWATER 7,027,070 LBS SAND PROPPANT						
Formation			Тор							
ТОРЕКА			Were open hole logs run? No 4436 Date last log run:							
COTTAGE GR		6148 Were unusual drilling circumstances encount				untered? No				
CHECKERBO	ARD		6510 Explanation:							
BIG LIME/OSWEGO				6988						
VERDIGRIS				7136						
PINK LIME				7269						
MISSISSIPPIAN				7453						
Other Remark	s									
THIS IS AN OF CEMENTED.	PEN HOLE COMPLETIC	N FROM THE	BOTTOM	OF THE 7" C	ASING @ 7646' T	O TERMINU	IS @ 12587'.	THE 4 1/2"	LINER IS	NOT
				Latera	al Holes					

NE NE NW NW

175 FNL 1112 FWL of 1/4 SEC

Depth of Deviation: 6926 Radius of Turn: 654 Direction: 360 Total Length: 4666

Measured Total Depth: 12587 True Vertical Depth: 7506 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted

November 21, 2018

1139891