

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257700000

Completion Report

Spud Date: November 29, 2017

OTC Prod. Unit No.: 073-223355-0-0000

Drilling Finished Date: December 10, 2017

1st Prod Date: April 17, 2018

Completion Date: March 18, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NIKO 1606 1-36MH

Purchaser/Measurer:

Location: KINGFISHER 36 16N 6W
NE NE NW NW
183 FNL 1278 FWL of 1/4 SEC
Latitude: 35.8268 Longitude: -97.7939
Derrick Elevation: 0 Ground Elevation: 1118

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673926		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	419		300	SURFACE
PRODUCTION	7"	29#	P110	7703		280	4743

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5107	0	0	7515	12622

Total Depth: 12624

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7482	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2018	MISSISSIPPIAN (LESS CHESTER)	381	39	624	1638	524	GAS LIFT		OPEN	151

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC								
Class: OIL									
Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td>668412</td> <td>640</td> </tr> </table>	Order No	Unit Size	668412	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size								
668412	640								
From	To								
There are no Perf. Intervals records to display.									
Acid Volumes	Fracture Treatments								
1101 BBLS 15% HCL	215,576 BBLS SLICKWATER 5,126,630 LBS SAND PROPPANT								

Formation	Top
TOPEKA	4314
COTTAGE GROVE	5973
CHECKERBOARD	6347
OSWEGO	6777
VERDIGRIS	6941
PINK LIME	7058
MISSISSIPPIAN	7202

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7703' TO TERMINUS @ 12624'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
<p>Sec: 36 TWP: 16N RGE: 6W County: KINGFISHER</p> <p>SE SW SW SW</p> <p>169 FSL 369 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7014 Radius of Turn: 605 Direction: 180 Total Length: 4699</p> <p>Measured Total Depth: 12624 True Vertical Depth: 7509 End Pt. Location From Release, Unit or Property Line: 169</p>

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between;"> <div>Status: Accepted</div> <div>1139493</div> </div>