

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258430001

Completion Report

Spud Date: December 27, 2017

OTC Prod. Unit No.: 073-223514-0-0000

Drilling Finished Date: January 10, 2018

1st Prod Date: April 20, 2018

Completion Date: March 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NIKO 1606 5-36MH

Purchaser/Measurer:

Location: KINGFISHER 36 16N 6W
NE NE NW NW
223 FNL 1278 FWL of 1/4 SEC
Latitude: 35.82669 Longitude: -97.793896
Derrick Elevation: 0 Ground Elevation: 1118

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681833		670789	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	420		300	SURFACE
PRODUCTION	7"	29#	P110	7656		280	4985

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5063	0	0	7516	12579

Total Depth: 12581

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7480	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2018	MISSISSIPPIAN (LESS CHESTER)	78	39	49	628	785	GAS LIFT		OPEN	172

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL												
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Formation	Top
TOPEKA	4272
COTTAGE GROVE	5918
CHECKERBOARD	6302
OSWEGO	6736
VERDIGRIS	6902
PINK LIME	7018
MISSISSIPPIAN	7160

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7656' TO TERMINUS @ 12581'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 36 TWP: 16N RGE: 6W County: KINGFISHER SE SW SE SW 172 FSL 1860 FWL of 1/4 SEC Depth of Deviation: 6917 Radius of Turn: 644 Direction: 180 Total Length: 4668 Measured Total Depth: 12581 True Vertical Depth: 7484 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY	
Status: Accepted	1139555