

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257810001

Completion Report

Spud Date: November 03, 2017

OTC Prod. Unit No.: 073-223290-0-0000

Drilling Finished Date: November 24, 2017

1st Prod Date: April 07, 2018

Completion Date: March 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ZEPPELIN 1606 1-10MH

Purchaser/Measurer:

Location: KINGFISHER 10 16N 6W
SW SW SE SW
243 FSL 1649 FWL of 1/4 SEC
Latitude: 35.87152 Longitude: -97.82818
Derrick Elevation: 0 Ground Elevation: 1098

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 673927 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 418 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7822 | | 285 | 4898 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5091 | 0 | 0 | 7663 | 12754 |

Total Depth: 12756

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7639 | ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 06, 2018 | MISSISSIPPIAN (LESS CHESTER) | 33 | 39 | 122 | 3697 | 890 | GAS LIFT | | OPEN | 128 |

| | |
|--|----------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | Code: 359MSNLC |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 667174 | 640 |

| Perforated Intervals | |
|--|----|
| From | To |
| There are no Perf. Intervals records to display. | |

| Acid Volumes | |
|-------------------|--|
| 1307 BBLS 15% HCL | |

| Fracture Treatments | |
|--|--|
| 249,727 BBLS SLICKWATER 6,087,159 LBS SAND PROPPANT | |

| Formation | Top |
|---------------|------|
| COTTAGE GROVE | 6052 |
| CHECKERBOARD | 6407 |
| BIG LIME | 6767 |
| OSWEGO | 6791 |
| VERDIGRIS | 6998 |
| PINK LIME | 7112 |
| MISSISSIPPIAN | 7296 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7822' TO TERMINUS @ 12756'. THE 4 1/2" LINER IS NOT CEMENTED. |

| |
|---|
| Lateral Holes |
| Sec: 10 TWP: 16N RGE: 6W County: KINGFISHER NE NW NW NW 172 FNL 376 FWL of 1/4 SEC Depth of Deviation: 7092 Radius of Turn: 805 Direction: 356 Total Length: 4526 Measured Total Depth: 12756 True Vertical Depth: 7544 End Pt. Location From Release, Unit or Property Line: 172 |

| |
|---|
| FOR COMMISSION USE ONLY |
| <div style="float: right; text-align: right;">1139460</div> <div>Status: Accepted</div> |