

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258330000

**Completion Report**

Spud Date: March 27, 2018

OTC Prod. Unit No.: 073-223544-0-0000

Drilling Finished Date: April 06, 2018

1st Prod Date: May 19, 2018

Completion Date: May 04, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: SPEYSIDE 1606 6-27MH

Purchaser/Measurer:

Location: KINGFISHER 27 16N 6W  
NE NE NW NW  
310 FNL 1064 FWL of 1/4 SEC  
Latitude: 35.841125 Longitude: -97.830132  
Derrick Elevation: 0 Ground Elevation: 1130

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680736	

Increased Density	
Order No	
670731	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	414		300	SURFACE
PRODUCTION	7"	29#	P110	7632		285	5123

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4882	0	0	7490	12372

**Total Depth: 12374**

Packer	
Depth	Brand & Type
7453	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 17, 2018	MISSISSIPPIAN (LESS CHESTER)	108	39	319	2954	793	GAS LIFT		OPEN	147

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
651749	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1152 BBLS 15% HCL	

Fracture Treatments	
211,007 BBLS SLICKWATER 6,662,620 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4378
COTTAGE GROVE	6017
CHECKERBOARD	6387
OSWEGO	6835
VERDIGRIS	7003
PINK LIME	7125
MISSISSIPPIAN	7296

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7632' TO TERMINUS @ 12374'. THE 4 1/2" LINER IS NOT CEMENTED.

<b>Lateral Holes</b>
Sec: 27 TWP: 16N RGE: 6W County: KINGFISHER  SE   SW   SE   SW  170 FSL   1885 FWL of 1/4 SEC  Depth of Deviation: 6929 Radius of Turn: 756 Direction: 181 Total Length: 4355  Measured Total Depth: 12374 True Vertical Depth: 7426 End Pt. Location From Release, Unit or Property Line: 170

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139776