

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258170000

Completion Report

Spud Date: November 16, 2017

OTC Prod. Unit No.: 073-223269-0-0000

Drilling Finished Date: November 30, 2017

1st Prod Date: April 01, 2018

Completion Date: March 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: THE TRICK 1706 6-2MH

Purchaser/Measurer:

Location: KINGFISHER 35 18N 6W
SW SW SE SW
268 FSL 1574 FWL of 1/4 SEC
Latitude: 35.98637 Longitude: 97.81277
Derrick Elevation: 0 Ground Elevation: 1095

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 681515 | | 669982 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 414 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7588 | | 285 | 4673 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5403 | 0 | 0 | 7265 | 12668 |

Total Depth: 12670

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7230 | ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 30, 2018 | MISSISSIPPIAN (LESS CHESTER) | 269 | 39 | 539 | 2004 | 826 | GAS LIFT | | OPEN | 133 |

| | |
|--|----------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | Code: 359MSNLC |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 662139 | 640 |

| Perforated Intervals | |
|--|----|
| From | To |
| There are no Perf. Intervals records to display. | |

| Acid Volumes | |
|-------------------|--|
| 4068 BBLS 15% HCL | |

| Fracture Treatments | |
|--|--|
| 312,732 BBLS SLICKWATER 6,786,680 LBS SAND PROPPANT | |

| Formation | Top |
|---------------|------|
| TOPEKA | 4079 |
| COTTAGE GROVE | 5768 |
| CHECKERBOARD | 6159 |
| BIG LIME | 6367 |
| OSWEGO | 6447 |
| VERDIGRIS | 6614 |
| PINK LIME | 6719 |
| MISSISSIPPIAN | 6984 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7588' TO TERMINUS @ 12670'. THE 4 1/2" LINER IS NOT CEMENTED. |

| |
|---|
| Lateral Holes |
| Sec: 2 TWP: 17N RGE: 6W County: KINGFISHER SE SE SE SW 169 FSL 2618 FWL of 1/4 SEC Depth of Deviation: 6815 Radius of Turn: 835 Direction: 181 Total Length: 4774 Measured Total Depth: 12670 True Vertical Depth: 7338 End Pt. Location From Release, Unit or Property Line: 169 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1139386 |