

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258340000

Completion Report

Spud Date: December 23, 2017

OTC Prod. Unit No.: 073-223212-0-0000

Drilling Finished Date: January 01, 2018

1st Prod Date: March 25, 2018

Completion Date: March 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: THE TRICK 1706 10-2MH

Purchaser/Measurer:

Location: KINGFISHER 2 17N 6W
NW NW NE NE
260 FNL 1169 FEL of 1/4 SEC
Latitude: 35.98489 Longitude: -97.8041
Derrick Elevation: 0 Ground Elevation: 1112

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 686136 | | 669982 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 416 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7216 | | 285 | 4459 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5298 | 0 | 0 | 6977 | 12275 |

Total Depth: 12277

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 6952 | ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 23, 2018 | MISSISSIPPIAN (LESS CHESTER) | 228 | 39 | 273 | 1197 | 1297 | GAS LIFT | | OPEN | 159 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | | | | Code: 359MSNLC | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 662139 | | 640 | | There are no Perf. Intervals records to display. | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 2155 BBLS 15% HCL | | | | 280,434 BBLS SLICKWATER 7,284,378 LBS SAND PROPPANT | | | | | |

| Formation | Top |
|---------------|------|
| TOPEKA | 4058 |
| COTTAGE GROVE | 5702 |
| CHECKERBOARD | 6106 |
| BIG LIME | 6312 |
| OSWEGO | 6406 |
| VERDIGRIS | 6558 |
| PINK LIME | 6669 |
| MISSISSIPPIAN | 6963 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|--|
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7216' TO TERMINUS @ 12277'. THE 4 1/2" LINER IS NOT CEMENTED. |

| Lateral Holes |
|--|
| Sec: 2 TWP: 17N RGE: 6W County: KINGFISHER SW SE SE SE 173 FSL 396 FEL of 1/4 SEC Depth of Deviation: 6512 Radius of Turn: 632 Direction: 181 Total Length: 4809 Measured Total Depth: 12277 True Vertical Depth: 6951 End Pt. Location From Release, Unit or Property Line: 173 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1139359</div> |