

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258510000

Completion Report

Spud Date: January 28, 2018

OTC Prod. Unit No.: 073-223535-0-0000

Drilling Finished Date: February 09, 2018

1st Prod Date: May 05, 2018

Completion Date: April 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: OAK TREE 1605 5-30MH

Purchaser/Measurer:

Location: KINGFISHER 30 16N 5W
NW NW NE NW
289 FNL 1500 FWL of 1/4 SEC
Latitude: 35.840945 Longitude: -97.775316
Derrick Elevation: 0 Ground Elevation: 1080

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682862		671548	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		K55	125			
SURFACE	9 5/8"	36#	J55	420		300	SURFACE
PRODUCTION	7"	29#	P110	7566		280	4629

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5229	0	0	7259	12488

Total Depth: 12490

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7217	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2018	MISSISSIPPIAN (LESS CHESTER)	658	39	1436	2182	969	GAS LIFT		OPEN	181

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
652682	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1285 BBLS 15% HCL

Fracture Treatments

258,757 BBLS SLICKWATER 6,416,280 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4234
COTTAGE GROVE	5866
CHECKERBOARD	6247
BIG LIME	6682
OSWEGO	6722
VERDIGRIS	6830
PINK LIME	6942
MISSISSIPPIAN	7063

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7566' TO TERMINUS @ 12490'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 30 TWP: 16N RGE: 5W County: KINGFISHER

SW SW SW SE

168 FSL 2564 FEL of 1/4 SEC

Depth of Deviation: 6865 Radius of Turn: 450 Direction: 179 Total Length: 4918

Measured Total Depth: 12490 True Vertical Depth: 7315 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

Status: Accepted

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