

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258600001

**Completion Report**

Spud Date: March 06, 2018

OTC Prod. Unit No.: 073-223575-0-0000

Drilling Finished Date: March 16, 2018

1st Prod Date: June 01, 2018

Completion Date: May 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: HUNTSMAN 1506 5-23MH

Purchaser/Measurer:

Location: KINGFISHER 26 15N 6W  
SE NE NW NE  
453 FNL 1502 FEL of 1/4 SEC  
Latitude: 35.753493 Longitude: -97.803231  
Derrick Elevation: 0 Ground Elevation: 1222

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683272		670978	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	418		300	SURFACE
PRODUCTION	7"	29#	P110	7745		280	4810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5186	0	0	7490	12676

**Total Depth: 12678**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7346	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2018	MISSISSIPPIAN (LESS CHESTER)	155	39	2	13	306	GAS LIFT		OPEN	105

<b>Completion and Test Data by Producing Formation</b>											
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC										
Class: OIL											
<b>Spacing Orders</b>	<b>Perforated Intervals</b>										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">Order No</th> <th style="width:50%;">Unit Size</th> </tr> <tr> <td>655955</td> <td>640</td> </tr> <tr> <td>659165</td> <td>CONFIRM</td> </tr> </table>	Order No	Unit Size	655955	640	659165	CONFIRM	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">From</th> <th style="width:50%;">To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size										
655955	640										
659165	CONFIRM										
From	To										
There are no Perf. Intervals records to display.											
<b>Acid Volumes</b>	<b>Fracture Treatments</b>										
1219 BBLS 15% HCL	230,743 BBLS SLICKWATER 5,993,110 LBS SAND PROPPANT										

Formation	Top
COTTAGE GROVE	6242
CHECKERBOARD	6619
BIG LIME	7095
OSWEGO	7120
VERDIGRIS	7243
PINK LIME	7387
MISSISSIPPIAN	7563

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7745' TO TERMINUS @ 12678'. THE 4 1/2" LINER IS NOT CEMENTED.

<b>Lateral Holes</b>
Sec: 23 TWP: 15N RGE: 6W County: KINGFISHER  NE   NW   NW   NE  170 FNL   2168 FEL of 1/4 SEC  Depth of Deviation: 6972 Radius of Turn: 736 Direction: 360 Total Length: 4562  Measured Total Depth: 12678 True Vertical Depth: 7544   End Pt. Location From Release, Unit or Property Line: 170

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139789