

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258590001

Completion Report

Spud Date: February 19, 2018

OTC Prod. Unit No.: 073-223593-0-0000

Drilling Finished Date: March 03, 2018

1st Prod Date: June 05, 2018

Completion Date: May 23, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HUNTSMAN 1506 6-23MH

Purchaser/Measurer:

Location: KINGFISHER 26 15N 6W
SE NE NW NE
433 FNL 1501 FEL of 1/4 SEC
Latitude: 35.753548 Longitude: -97.803231
Derrick Elevation: 0 Ground Elevation: 1223

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683273		670978	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	417		300	SURFACE
PRODUCTION	7"	29#	P110	7931		280	4978

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5095	0	0	7764	12859

Total Depth: 12861

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7714	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 04, 2018	MISSISSIPPIAN (LESS CHESTER)	258	39	218	845	990	JET PUMP		OPEN	3950

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
655955	640

Acid Volumes

1320 BBLS 15% HCL

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Fracture Treatments

260,827 BBLS SLICKWATER 6,441,110 LBS SAND PROPPANT
--

Formation	Top
TOPEKA	4525
COTTAGE GROVE	6200
CHECKERBOARD	6567
BIG LIME	7045
OSWEGO	7054
VERDIGRIS	7181
PINK LIME	7313
MISSISSIPPIAN	7444

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7931' TO TERMINUS @ 12861'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 23 TWP: 15N RGE: 6W County: KINGFISHER

NW NW NE NE

170 FNL 1277 FEL of 1/4 SEC

Depth of Deviation: 7223 Radius of Turn: 766 Direction: 360 Total Length: 4542

Measured Total Depth: 12861 True Vertical Depth: 7788 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

1139796